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- Q. Further to NLH-NP-008, please provide a revised Exhibit 1 showing the 2016 forecast reflecting (i) a 0.15% decrease in the composite depreciation rate applied to Newfoundland Power's Property, Plant and Equipment and (ii) a 1% sales increase from forecast applied to all classes for 2016.
- A. Attachment A provides a revised Exhibit 1 showing the 2016 forecast reflecting the impact of (i) a 0.15% decrease in the composite depreciation rate and (ii) a 1.0% increase in sales from forecast.

Newfoundland Power Inc. 2015 and 2016 Forecast Returns

Newfoundland Power Inc. 2015 and 2016 Forecast Returns (\$000s)

	2015	2016R
1 Revenue from Rates	628,914	644,119
2 Transfers from (to) the RSA	9,303	10,678
3	638,217	654,797
4	030,217	054,777
5 Purchased Power Expense	415,010	430,413
6 Amortization of Weather Normalization Reserve	(2,335)	-
7 Demand Management Incentive Account Adjustments	413	501
8	413,088	430,914
9		
10 Contribution	225,129	223,883
11		
12 Other Revenue	5,403	5,281
13		
14 Other Expenses:		
15 Operating Expenses	56,943	59,735
16 Employee Future Benefit Costs	26,481	22,248
17 Amortizations of Deferred Cost Recoveries	3,989	-
18 Depreciation	52,170	52,568
19 Finance Charges	34,960	35,496
20	174,543	170,047
21	55 000	50.117
22 Income Before Income Taxes	55,989	59,117
23 Income Taxes	15,997	16,970
24 25 Net Income	20.002	42 1 47
25 Net Income	39,992	42,147
26 Preferred Dividends 27	552	552
28 Regulated Return on Common Equity	39,440	41,595
29		
30		
31 Rate of Return on Rate Base (percentage)	7.39%	7.37%
32 Regulated Return on Equity (percentage)	8.75%	8.76%

¹ \$1,277,000 of the forecast \$2,792,000 increase in operating expenses in 2016 is attributable to year-over-year changes related to regulatory accounting for general expenses capitalized and cost deferrals/amortizations.