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Q. The cover letter of the application states:

"The Board should approve the Application because it (i) permits the orderly establishment of customer rates; (ii) conforms with regulatory practice; and (iii) is consistent with regulatory efficiency." [emphasis added]

Please explain how it is consistent with regulatory practice to grant final approval of deferral and recovery of the 2016 increased revenue requirement, to provide increased return for 2016, when the Board indicated in Order No. P.U. 13 (2013) its plans to review the practice of allowing NP a 45% common equity component for ratemaking, prior to 2016.

A. In Order No. P.U. 13 (2013), the Board ordered Newfoundland Power to file its next general rate application ("GRA") with a 2016 test year, *unless otherwise directed by the Board*. It is clear that in Order No. P.U. 13 (2013), the Board contemplated that a change in the timing of Newfoundland Power's next GRA was possible.

The 2016 deferred cost recovery of \$4 million for Newfoundland Power proposed in the Application is reasonable and appropriate in the current circumstances, particularly Newfoundland and Labrador Hydro's ("Hydro") outstanding GRA. Once completed, Hydro's GRA will resolve the longstanding and substantial mismatch between Hydro's costs and customer rates, including its utility rate to Newfoundland Power. Timely resolution of this mismatch is in the best interest of all customers served by the Island interconnected system.

In addition, the 2016 deferred cost recovery proposed in the Application is consistent with (i) prospective ratemaking²; (ii) the principle of intergenerational equity as applied by the Board³; (iii) reduced overall regulatory lag and delayed cost recovery⁴; (iv) overall regulatory cost efficiency⁵; and (v) past Board orders, including Order No. P.U. 13 (2013).⁶ These are all aspects of sound regulatory practice.

Refer to the response to Request for Information PUB-NP-001, pages 4-6.

Refer to the response to Request for Information PUB-NP-006, pages 2-3.

Refer to the response to Request for Information PUB-NP-006, pages 3-4.

⁴ Refer to the response to Request for Information PUB-NP-003, pages 1-2.

Refer to the responses to Request for Information PUB-NP-002, pages 2-4 and PUB-NP-003, page 2.

Refer to the response to Request for Information PUB-NP-001, pages 1-4.