

1 **Q. Rate and other Impacts of the Settlement**

2 Assuming that there will be no General Rate Application in the period from
3 2008 to 2011, please provide a table summarizing the average percentage
4 rate changes in base rates that are expected to occur for each rate group and
5 class within each within each group for that period.

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7 **A.** There are no expected base rate changes in the 2008-2011 period for Island
8 Interconnected, L'Anse au Loup or Diesel Government customers, except as a
9 result of rate changes initiated by Newfoundland Power, and any that may
10 arise as a result of the application of a Hydro automatic adjustment formula.

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12 Base rates changes will be implemented in 2008 and 2009 for some Diesel
13 rate classes and Hydro anticipates filing rate impacts subsequent to the July
14 2007 RSP rate change. Based on current cost levels, the estimated annual
15 impact will be approximately 1-2% for Domestic customers and approximately
16 8% for General Service customers.

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18 The expected rate changes for Labrador Interconnected customers are:

Labrador Interconnected		Percentage Increase			
Rate Class	Area	2008	2009	2010	2011
Domestic	Labrador West	9.2%	9.2%	9.2%	9.0%
	Happy Valley/Goose Bay	0%	0%	0%	1.0%
General Service 210	Labrador West	7.5%	7.6%	7.8%	7.9%
	Happy Valley/Goose Bay	0%	0%	0%	7.4%
General Service 220	All	7.8%	0%	0%	0%
General Service 230	All	5.2%	0%	0%	0%
General Service 240	All	0.7%	0%	0%	0%
Street and Area Lighting	Labrador West	3.7%	4.7%	4.6%	3.0%
	Happy Valley/Goose Bay	0%	0%	3.5%	10.0%