

1 Q. Provide a table comparing the 2007-2011 average marginal cost on a cents
2 per kWh basis (including both demand and energy costs and assuming base
3 case fuel and no interconnection to Labrador) to the existing and proposed
4 marginal rates (i.e., tail block and demand charges) expressed on a kWh
5 basis to Newfoundland Power and Industrial Customers. (NERA, Marginal
6 Cost Report)

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9 A. The following table compares the 2007-2011 average marginal cost on a
10 cents per kWh basis to the existing and proposed marginal rates (i.e., tail
11 block and demand charges) expressed on a kWh basis to NP and ICs.
12 There are no proposed or existing marginal demand charges for either the
13 wholesale or Industrial customers. There is no tail block for ICs.

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		Energy			
		<u>Peak</u>	<u>Off-Peak</u>	<u>Non-Winter</u>	<u>All months</u>
		2007 Dollars per kWh			
NERA Economic Consulting May 2006 Marginal Cost Study, Table 24A					
	2007	\$ 0.0952	\$ 0.0881	\$ 0.0873	
	2008	\$ 0.0943	\$ 0.0870	\$ 0.0862	
	2009	\$ 0.0930	\$ 0.0856	\$ 0.0848	
	2010	\$ 0.0899	\$ 0.0819	\$ 0.0810	
	2011	\$ 0.0941	\$ 0.0852	\$ 0.0843	
Existing Wholesale First Block Energy Rate*					\$ 0.0317
2007 Proposed Wholesale First Block Energy Rate*					\$ 0.0192
Existing Wholesale Tail Block Energy Rate*					\$ 0.0470
2007 Proposed Wholesale Tail Block Energy Rate*					\$ 0.0887
Existing Industrial Customer Energy Rate*					\$ 0.0268
Proposed Industrial Customer Energy Rate*					\$ 0.0381
* Excludes RSP Adjustment					