

- 1 Q. Complete the table below assuming the 2007 forecast cost of No. 6 fuel and
2 the 2007 forecast Holyrood energy conversion factor. (Review of the
3 Operation of the Rate Stabilization Plan Report, Section 3.3)
4

RSP Effects of Load Variation Component (\$)

	<u>Industrial Customer (IC) Load</u> <u>Increase of 100 GWh</u>		<u>Industrial Customer (IC) Load</u> <u>Decrease of 100 GWh</u>	
	<u>IC Plan</u>	<u>Retail Plan</u>	<u>IC Plan</u>	<u>Retail Plan</u>
Existing	-	-	-	-
Proposed	-	-	-	-

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6

- 7 A. The requested information is included in the Rate Stabilization Plan Report,
8 p. 15, Table 9, lines 2 and 4, based on preliminary 2007 Test Year values,
9 annual fuel calculations using \$55/bbl, and a Holyrood energy conversion
10 factor of 630 kWh/bbl. Hydro confirms that the 2007 Test Year Cost of
11 Service as filed would not materially change these results.

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- 13 For ease of reference, the requested values are shown below.

RSP Effects of Load Variation Component (\$000)

	<u>IC Load Increase</u> <u>100 GWh</u>		<u>IC Load Decrease</u> <u>100 GWh</u>	
	<u>IC Plan</u>	<u>NP Plan</u>	<u>IC Plan</u>	<u>NP Plan</u>
Existing	4,930	0	(4,930)	0
Proposed	771	3,851	(636)	(3,976)