

1 Q. Please provide a detailed summary of all changes to generation
2 configurations on the Island Interconnected System since the 2003 General
3 Rate Application and planned for 2007 or subsequent years for Hydro's or
4 NP's generation. This includes retirements, unit relocations, de-ratings or re-
5 ratings of units, or additions. Please indicate the location, date and basic
6 rationale for the changes.

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9 A. The net capacity on the Island Interconnected System decreased from
10 1,919 MW in 2003 to 1,907 MW in 2007. This is due to decreases in NP's
11 generating capacity, as shown in the table below and explained in CA 41
12 NLH.

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14 **Newfoundland Power - Generating Unit Capacity Values**

Thermal	2003	2004	2007
	MW	MW	MW
GBS Gas Turbine		7.2	6.5
Greenhill Gas Turbine		22.0	20.0
Wesleyville Gas Turbine		14.7	10.0
Subtotal	47.2	43.9	36.5
Port Union Diesel		0.5	0.5
Port aux Basques Diesel		2.5	2.5
Contract Diesel (Trepassey)		1.5	1.5
New Portable Diesel		2.5	2.5
Subtotal	7.0	7.0	7.0
Hydro	93.2	94.6	92.1
Total	147.4	145.5	135.6

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27 Notes: 1. Hydro does not break out NP's hydro units into
28 individual units, but uses aggregate blocks.

1 There are no planned retirements, unit relocations, de-ratings or re-ratings of
2 units on the Island Interconnected System to 2015. For details on additions
3 after 2007, please see IC 53 NLH.