

1 Q. Please provide an update to IC-326 NLH from the 2003 GRA with respect to
2 the breakout of specifically assigned charges.

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5 A. IC-326 NLH from Hydro's 2003 GRA reads:

6 Regarding IC 23 NLH, break out the components showing the assets
7 to which they relate, in reference to costs of specifically assigned
8 assets.

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10 The attached schedule breaks out the components of specifically assigned
11 charges (filed in this GRA as IC 33 NLH), showing the assets to which they
12 relate.

NEWFOUNDLAND AND LABRADOR HYDRO
Details of Specifically Assigned Charges (\$)
2004 Test Year Final

		Operating & Maintenance				Depreciation			Gain/Loss				
		Transmsn	Terminal	Transmsn	Admin &	Transmsn	Terminal		on Disposal	Return	Return	Revenue	
		Lines	Stations	Other	General	Lines	Stations	General	Fixed Assets	on Debt	on Equity	Credit	
		Total											
Abitibi - Grand Falls:													
1	AGF - Buchans	1,287	0	262	33	224	0	107	77	6	521	55	2
2	AGF - Stoney Brook	682	0	112	14	96	0	47	31	4	341	36	1
3	Total Abitibi - Grand Falls	1,969	0	374	47	319	0	154	108	10	862	91	3
Abitibi - Stephenville:													
4	ASV - TL 238 SVL to SVL Abitibi	15,457	1,500	0	340	2,291	1,449	0	498	98	8,376	880	25
5	ASV - SVL Abitibi	18,919	0	549	70	469	0	629	9,077	85	7,249	762	31
6	ASV - SVL Gas Turbine	68,642	0	10,118	1,285	8,642	0	15,075	3,087	317	27,154	2,853	111
7	Total Abitibi - Stephenville	103,018	1,500	10,667	1,695	11,402	1,449	15,704	12,663	499	42,779	4,494	167
Corner Brook Pulp and Paper:													
8	CBPP - Brookfield Repeater	1,029	0	161	20	138	0	77	49	6	520	55	2
9	CBPP - Deer Lake Power Plt	1,023	0	160	20	136	0	66	49	6	528	55	2
10	CBPP - Freq Conv	170,981	0	45,351	5,758	38,736	0	23,484	13,839	455	38,985	4,095	278
11	CBPP - Massey Drive	1,349	0	211	27	180	0	97	64	8	687	72	2
12	CBPP - Marble Mountain	629	0	99	13	85	0	30	30	4	332	35	1
13	CBPP - Pasadena	1,429	0	224	28	191	0	102	68	8	728	76	2
14	Total Corner Brook Pulp and Paper	176,440	0	46,207	5,867	39,467	0	23,856	14,100	487	41,781	4,389	286
North Atlantic Refining:													
15	NARL - Come By Chance	174,011	0	27,290	3,465	23,574	0	46,114	8,327	681	58,405	6,135	282
16	Total North Atlantic Refining	174,011	0	27,290	3,465	23,574	0	46,114	8,327	681	58,405	6,135	282