1	Q.	Re. evidence of J. R. Haynes, Page 32, change of system reserve
2		percentage from 16% to 15%: Is this change a result of continued application
3		of the same LOLH target of 2.8 hours/year to the system loads and
4		configuration consistent with 2007 forecasts? If so, please indicate the
5		system reserve percentage applicable to each year of the forecasts in Table
6		4 (page 30) of Haynes' evidence in the event that load characteristics
7		forecast in future years are not consistent with the 15% reserve margin.
8		
9		
10	Α.	Yes, the change from 16% to 15% is a result of the continued application of
11		the same LOLH target of 2.8 hours/year to system loads and generation
12		configuration consistent with 2007 forecasts.
13		
14		The calculation of reserve margin at criteria is a result of the generation
15		planning process and does not influence planning activities. It is used in the
16		rate setting process to allocate credit in test years to Newfoundland Power's
17		generation assets. Since the forecasts in Table 4 (page 30) of Haynes'
18		evidence are designed to provide an indication of the timing of new
19		generation sources without making any judgment as to what that expansion
20		plan may entail, it is not useful to identify required reserve margins for these
21		scenarios.