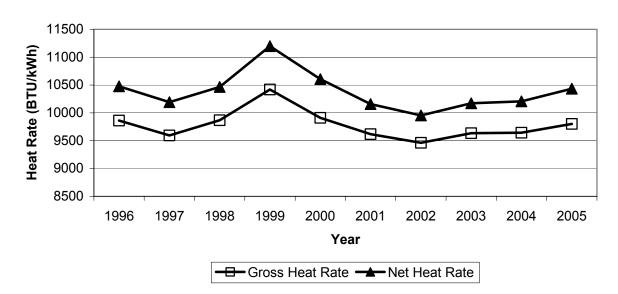
1	Q.	Please	ease provide, on a fiscal year basis for the years 1996 to 2005, the						
2		Perfor	Performance Indicator Data as outlined below. Provide responses in both						
3		tabula	abular and graphical form:						
4		(a)	Annual Heat Rate Fossil Steam						
5		(b)	Equivalent Availability Total Fossil Steam						
6		(c)	Losses as a percentage of Net Energy Supply to System						
7		(d)	Total System Power Production Expense in cents per kWh of Net						
8			Generation						
9		(e)	Fuel Expense per kWh Net Generation in cents per kWh						
10		(f)	Fossil Fuel Expense as a Percentage of Total Fuel Expense						
11		(g)	CT Fuel Expense as a Percentage of Total Fuel Expense						
12		(h)	CT Fuel Expense Per kWh of CT Generation in cents per kWh						
13		(i)	Diesel Fuel Expense as a Percentage of Total Fuel Expense						
14		(j)	Diesel Fuel Expense Per kWh of Diesel Generation in cents per kWh						
15									
16									
17	Α.	(a-j)	The following table provides requested data for the period 1996 to						
18			2005. Note that total system power production expenses are						
19			unavailable for the period prior to 1999. As well, the 2005 plant						
20			availability statistic has yet to be published by CEA. The value						
21			provided in the table is based upon Hydro's own reporting system,						
22			which closely aligns with, but does not exactly match, the CEA						
23			system.						

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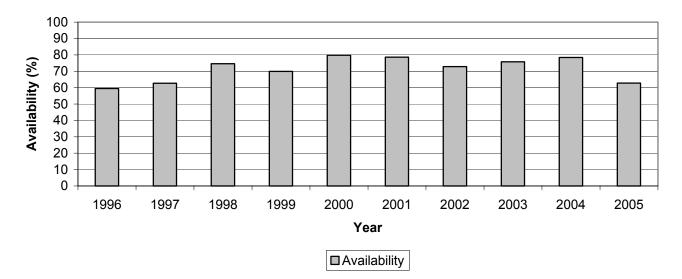
	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
Holyrood Gross Heat Rate (BTU/kWh)		9,596	9,868	10,419	9,912	9,617	9,462	9,635	9,644	9,803
Holyrood Net Heat Rate (BTU/kWh)		10,192	10,466	11,197	10,606	10,158	9,953	10,171	10,208	10,434
Holyrood Plant Availability (%)		62.72	74.63	69.94	79.81	78.66	72.86	75.74	78.39	62.76
Losses as Percent of Net Energy Supply to System		4.4%	4.8%	4.5%	4.5%	3.8%	3.6%	3.8%	3.6%	3.6%
Total System Power Production Expense (cents/kWh)				0.58	0.56	0.53	0.48	0.52	0.51	0.60
Total Fuel Expense per kWh Net Generation (cents/kWh)	0.94	0.95	0.74	0.58	0.93	1.75	1.86	1.93	1.38	1.47
Fossil Fuel Expense as a Percentage of Total Fuel Expense		92.9%	91.3%	87.2%	88.0%	92.5%	94.1%	94.3%	91.3%	89.1%
CT Fuel Expense as a Percentage of Total Fuel Expense		0.4%	0.7%	1.4%	1.2%	0.5%	0.1%	0.3%	0.1%	0.3%
CT Fuel Expense per kWh of CT Gross Generation (cents/kWh)		18.45	24.36	36.61	15.04	13.86	15.21	14.24	22.27	18.60
Diesel Fuel Expense as a Percentage of Total Fuel Expense		6.7%	8.0%	11.4%	10.8%	7.0%	5.7%	5.5%	8.5%	10.6%
Diesel Fuel Expense per kWh of Diesel Generation (cents/kWh)		9.59	8.04	9.20	14.06	16.40	14.39	14.77	16.45	22.32

Notes:
1. Holyrood availability for 2005 dropped significantly due to the commencement of the asbestos abatement program.
2. Total Fuel Expense per kWh of Net Generation based upon production from all Hydro sources.



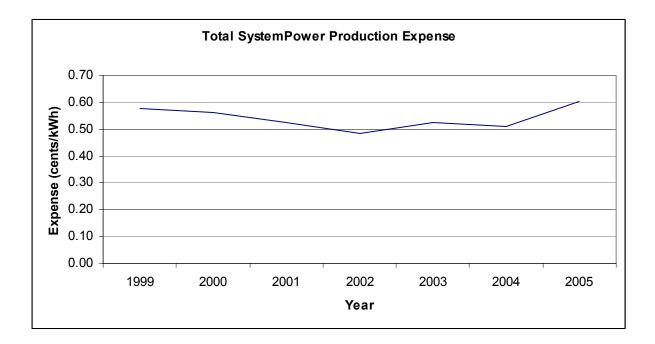
Holyrood Annual Heat Rates

Holyrood Annual Availability



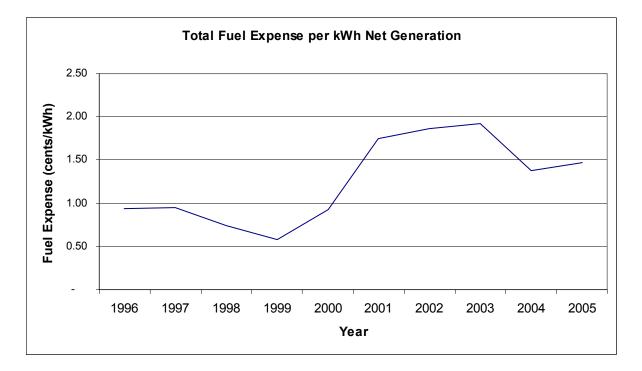
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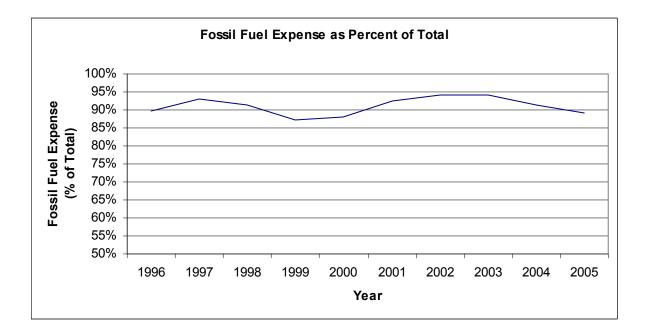
1 Losses as a Percent of Net Energy Supply to System 6.0% 5.0% 4.0% Losses 3.0% 2.0% 1.0% 0.0% -1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 Year

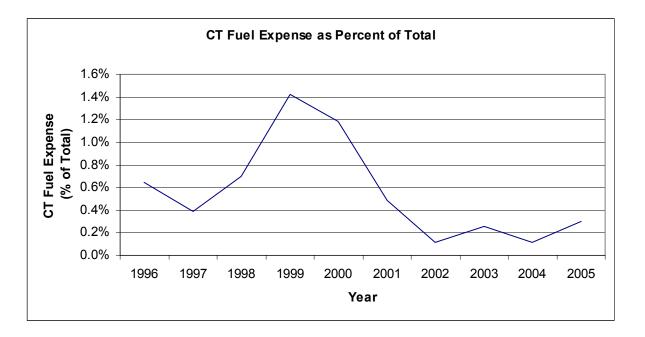


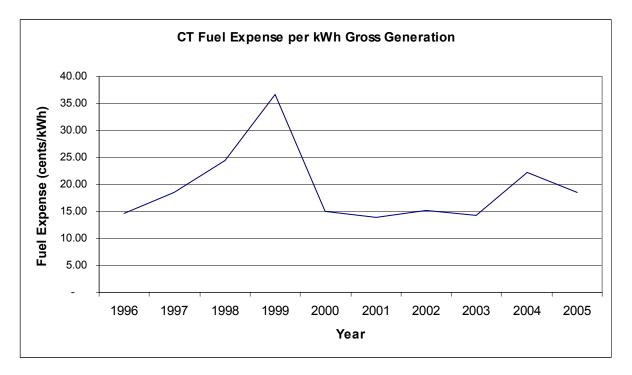
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Diesel Fuel Expense as Percent of Total 12% 10% Diesel Fuel Expense (% of Total) 8% 6% 4% 2% 0% 1996 1999 2000 2001 2002 2003 2004 1997 1998 2005 Year

