

1 Q. Please provide, on a fiscal year basis for the years 1996 to 2005, the  
2 Performance Indicator Data as outlined below. Provide responses in both  
3 tabular and graphical form:  
4

- 5 a. Total Sources of Energy in GWh
- 6 b. Net Generation in GWh
- 7 c. Capacity Related Energy Purchases in GWh
- 8 d. Other Energy Purchases in GWh
- 9 e. Capacity Related Interchange Sales in GWh
- 10 f. Other Interchange Energy Sales in GWh
- 11 g. Sales Revenue per kWh of Supply (Net generation plus Net  
12 interchange purchases)
- 13 h. Operating Revenue per kWh of Total Retail plus Wholesale Sales in  
14 cents per kWh
- 15 i. Non-Capacity Related Interchange Energy Sales in cents per kWh
- 16 j. Non-Capacity Purchased Power Expense in cents per kWh

17  
18  
19 A. Please see attached table and charts which provide a) Total Sources of  
20 Energy in GWh, b) Net generation in GWh, d) Other Energy Purchases in  
21 GWh, g) Sales Revenue per kWh of Supply, and Purchased Power expense  
22 in cents per kWh (including Labrador Interconnected). For the remaining  
23 requested items, Hydro has interpreted the item as being either Not  
24 Applicable or Negligible.

**CA 80 NLH**  
**2006 NLH General Rate Application**

Page 2 of 3

	Hydro Supply (Generation and Purchases) and Unit Revenue	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
a.	Total Sources of Energy in GWh	6,925.3	7,131.3	6,433.1	6,569.5	7,088.4	7,091.8	7,482.9	7,552.9	7,767.8	7,526.3
b.	Net Generation in GWh	6,057.1	6,197.1	5,556.6	5,756.7	6,025.1	6,100.0	6,413.4	6,319.9	6,420.5	6,139.3
d.	Other Energy Purchases in GWh										
	Labrador Interconnected	865.0	924.0	836.0	645.0	890.0	823.0	899.0	941.0	924.0	960.0
	Non Utility Generators	0.6	0.3	29.4	156.3	161.2	154.6	155.8	277.3	407.7	411.3
	L'Anse au Loup Imports	2.6	9.9	11.1	11.5	12.1	14.2	14.7	14.7	15.6	15.7
	Total Purchases	868.2	934.2	876.5	812.8	1,063.3	991.8	1,069.5	1,233.0	1,347.3	1,387.0
g.	Sales revenue per kWh* of Supply (Net generation plus Net interchange purchases)										
	Utility	\$0.0453	\$0.0451	\$0.0449	\$0.0449	\$0.0449	\$0.0450	\$0.0460	\$0.0479	\$0.0499	\$0.0525
	Hydro Rural	\$0.0566	\$0.0545	\$0.0546	\$0.0554	\$0.0553	\$0.0560	\$0.0559	\$0.0568	\$0.0587	\$0.0613
	Industrial	\$0.0327	\$0.0324	\$0.0326	\$0.0358	\$0.0285	\$0.0314	\$0.0308	\$0.0314	\$0.0324	\$0.0343
h.	Operating revenue per kWh of Total retail plus Wholesale in cents per kWh	See g.	See g.	See g.	See g.	See g.	See g.	See g.	See g.	See g.	See g.
	Purchased Power Expense in cents per KWh, including Labrador Interconnected	\$0.005	\$0.005	\$0.011	\$0.018	\$0.017	\$0.018	\$0.017	\$0.023	\$0.029	\$0.028

\* As Per NLH Annual Reports. Industrial includes non-regulated customer in Labrador.

\*\* NA refers to either Not Applicable or Negligible.

