

1 Q. With regard to the G. H. Mitchell evidence (page 13, lines 9 to 15):

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3 a. Define the risks that Hydro faces relating to the CFB Goose Bay  
4 Revenue Credit.

5 b. When is Hydro proposing that NP's portion of the credit be removed  
6 from its base rates?

7 c. What impacts would this change have on NP and its customers?

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10 A. a. There is both a price and volume risk related to the CFB Goose Bay  
11 revenue as follows:

12 i. CFB Goose Bay revenue is calculated with reference to the current  
13 fuel forecast for the 2007 test year. Should the actual fuel price  
14 vary significantly from the test year forecast, Hydro's regulated net  
15 income will be impacted if the current methodology is retained.

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17 ii. Operations at CFB Goose Bay have been subject to considerable  
18 uncertainty in recent months, due to the loss of some tenants and  
19 changes in federal government plans for the base. Should  
20 operations at the base decrease significantly, the forecast load  
21 would not materialize, negatively impacting Hydro's regulated net  
22 income if the current methodology is retained.

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24 b. Hydro's proposal is for the 2007 test year, effective with the Board's  
25 order.

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27 c. NP and its customers would receive credit for actual sales, using actual  
28 fuel prices in the revenue calculation, rather than forecast values. While

1 initially, NP and its customers would receive higher base rates for the  
2 2007 test year, the credit for CFB Goose Bay revenue would be included  
3 as a refund in the RSP. Consistent with all other RSP components,  
4 financing charges would also be applied to the amount owed to NP.