IN THE MATTER OF the *Electrical Power Control Act*, RSNL, 1994, c. E-5.1 (the "*EPCA*") and the *Public Utilities Act* RSNL, 1990, c. P-47 ("the *Act*") and their subordinate regulations;

AND IN THE MATTER OF an Application by Newfoundland and Labrador Hydro ("Hydro") for approval of, under Section 70 of the *Act*, changes in the rates to be charged for the supply of power and energy to Newfoundland Power Inc., (Newfoundland Power"), Rural Customers and Industrial Customers; and under Section 71 of the *Act*, changes in the Rules and Regulations applicable to the supply of electricity to Rural Customers;

AND IN THE MATTER OF an Application by Hydro for approval of Rate Changes to Hydro's Rural Island Interconnected Customers and Isolated Non-Government Rural Customers.

BEFORE: Robert Noseworthy

Chair and Chief Executive Officer

Darlene Whalen, P. Eng.

Vice-Chair

1 WHEREAS Hydro is a corporation duly organized and existing under the laws of the Province 2 of Newfoundland and Labrador, is a public utility within the meaning of the Act, and is also 3 subject to the provisions of the EPCA, 1994; and 4 5 WHEREAS on August 3, 2006 Hydro filed its General Rate Application with the Board seeking 6 approval of, among other things, a new schedule of rates, tolls and charges, and also seeking 7 approval of changes to certain of its Rules and Regulations of service; and 8 9 WHEREAS on December 6, 2006 Hydro filed a revised General Rate Application ("Revised 10 Application") seeking approval of final rates, or in the alternative interim rates, for consumption 11 on or after January 1, 2007, and also seeking approval of changes to certain of its Rules and 12 Regulations of service; and 13 14 WHEREAS in Order No. P.U. 20 (2004) the Board approved Hydro's revisions to the Rules and 15 Regulations – Schedule C which includes Policies for Automatic Rate Changes (section 16); and 16 17 WHEREAS the above noted policy states that, as Newfoundland Power changes its rates, Hydro 18 will automatically adjust its rates for the Island Interconnected System, the L'Anse au Loup 19 System, and the Isolated systems; and 20 21 WHEREAS in Order Nos. P. U. 22 (2006) and P. U. 37 (2005) the Board approved revisions to 22 the existing rates for Hydro's Island Interconnected Customers, Isolated Rural Domestic 23 Customers, Isolated General Service Customers, and for Isolated Rural Street and Area Lighting; 24 and 25 26 WHEREAS in Order No. P.U. 41 (2006) the Board approved the 2007 rates proposed in 27 Hydro's Revised Application on an interim basis to be effective January 1, 2007; and 28

1	WHEREAS in Order No. P. U. 42 (2006) the Board approved, on an interim basis, the schedules
2	of rates, tolls and charges proposed by Newfoundland Power to be effective on all energy
3	consumed on and after January 1, 2007; and
4	
5	WHEREAS the Government has directed by Order in Council that changes in rates charged to
6	Non-Government Rural Isolated Domestic and General Service customers shall be equal to the
7	change approved for the equivalent rate classes of Newfoundland Power customers on or after
8	January 1, 2007; and
9	
10	WHEREAS Hydro proposes rates for the sale of power and energy to its Island Interconnected
11	customers (Rate Class 1.1, 2.1, 2.2, 2.3, 2.4 and 4.1), Isolated Rural Domestic customers (Rate
12	Class 1.2D), Isolated General Service customers (Rate Classes 2.1D and 2.2D) and Isolated
13	Rural street and area lighting (Rate Class 4.1D) to be implemented as of January 1, 2007, which
14	are based on the 2007 interim rates approved for Newfoundland Power; and
15	WHEREAS the Board is satisfied that the rates as proposed by Hydro should be approved as
16	filed on an interim basis.
17	
18	
19	IT IS THEREFORE ORDERED THAT:
20	
21	
22	The Board hereby approves, on an interim basis, the schedule of rates attached as Schedule "A"
23	to this Order, to be effective for consumption on and after January 1, 2007.

DATED at St. John's, Newfoundland and Labrador this 19 th day of December 2006.			
	Robert Noseworthy Chair & Chief Executive Officer		
	Darlene Whalen, P. Eng.		
	Vice-Chair		
G. Cheryl Blundon			
Board Secretary			

SCHEDULE "A"

ORDER NO. P. U. 43(2006)

Schedule A Order No. P.U. 43(2006) Effective: January 1, 2007 Page 1 of 10

NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 1.1 DOMESTIC - INTERIM

Availability:

For Service to a Domestic Unit or to buildings or facilities which are on the same Serviced Premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:	\$15.59 per month
Energy Charge:	
All kilowatt-hours	
Minimum Monthly Charge	\$15.59

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

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NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 2.1 GENERAL SERVICE 0 - 10 Kw - INTERIM

Availability¹:

For Service (excluding Domestic Service) where the maximum demand occurring in the 12 months ending with the current month is less than 10 kilowatts.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:	\$17.88 per month
Energy Charge:	•
All kilowatt-hours	@ 11.462¢ per kWh
	4.5 00
Minimum Monthly Charge: Single Phase	\$17.88
Three Phase	\$35.76

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30kW or greater.

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NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 2.2 GENERAL SERVICE 10 - 100 kW (110 kVA) - INTERIM

Availability¹:

For Service (excluding Domestic Service) where the maximum demand occurring in the 12 months ending with the current month is 10 kilowatts or greater but less than 100 kilowatts (110 kilovolt-amperes).

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$20.60 per month

Demand Charge:

\$8.63 per kW of billing demand in the months of December, January, February and March and \$7.88 per kW in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 15.9 cents per kWh plus the Basic Customer Charge, but not less than Minimum Monthly Charge.

Minimum Monthly Charge:

Single Phase	.\$20.60 per month
Three Phase:	.\$35.76 per month

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30kW or greater.

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NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 2.3 GENERAL SERVICE 110 kVA (100 kW) - 1000 kVA - INTERIM

Availability¹:

For Service where the maximum demand occurring in the 12 months ending with the current month is 110 kilovolt-amperes (100 kilowatts) or greater but less than 1000 kilovolt-amperes.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$92.73 per month

Demand Charge:

\$7.46 per kVA of billing demand in the months of December, January, February and March and \$6.71 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 15.9 cents per kWh plus the Basic Customer Charge.

Discount:

A discount of 1.5% of the amount of the current month's bill, up to a maximum of \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30kW or greater.

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NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 2.4 GENERAL SERVICE 1000 kVA AND OVER - INTERIM

Availability¹:

For Service where the maximum demand occurring in the 12 month period ending with the current month is 1000 kilovolt-amperes or greater.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$185.46 per month

Billing Demand Charge:

\$7.05 per kVA of billing demand in the months of December, January, February and March and \$6.30 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

First 100,000 kilowatt-hours	@ 7.334¢ pe	er kWh
All excess kilowatt-hours	@ 5.866¢ pe	er kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 15.9 cents per kWh plus the Basic Customer Charge.

Discount:

A discount of 1.5% of the amount of the current month's bill, up to a maximum of \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30kW or greater.

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NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 4.1 STREET AND AREA LIGHTING SERVICE - INTERIM

Availability:

For Street and Area Lighting Service in the Rural Island Interconnected area and the L'Anse au Loup system, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

Monthly Rate: (Including Municipal Tax and Rate Stabilization Adjustment)

	SENTINEL / STANDARD
MERCURY VAPOUR	
250W (9,400 lumens)	\$18.22
HIGH PRESSURE SODIUM ¹	
100W (8,600 lumens)	14.65
150W (14,400 lumens)	18.22
250W (23,200 lumens)	23.92
400W (45,000 lumens)	31.28

¹ For all new installations and replacements.

Special poles used exclusively for lighting service

General:

Details regarding conditions of service are provided in the Rules and Regulations.

This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.

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NEWFOUNDLAND AND LABRADOR HYDRO RATE 1.2D DOMESTIC DIESEL - INTERIM

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for service to a domestic unit or to buildings or facilities which are on the same Serviced premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately. All churches, schools, and community halls in the diesel service areas are also subject to this rate.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sept.	Oct.	Nov.	Dec.
First Block	1000	1000	900	900	800	800	700	700	700	800	900	1000
Second Block	0	0	100	100	200	200	300	300	300	200	100	0

Minimum Monthly Charge \$15.59

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00, will be allowed if the bill is paid within 10 days after it is issued.

Rate Stabilization Clause:

This Rate is subject to the Rate Stabilization Adjustment arising from the operation of the Rate Stabilization Clause which forms part of the Schedule of Rates. The adjustment is applicable only to the first block kWh per month.

Municipal Tax Clause:

This Rate is subject to the Municipal Tax Adjustment arising from the operation of the Municipal Tax Clause which forms part of the Schedule or Rates.

General:

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NEWFOUNDLAND AND LABRADOR HYDRO RATE 2.1D GENERAL SERVICE DIESEL 0-10 kW - INTERIM

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is less than 10 kilowatts.

Rate:

Basic Customer Charge:	\$19.57 per month
Energy Charge: All kilowatt-hours	@ 16.681¢ per kWh
Minimum Monthly Charge: Single Phase	\$19.57 \$35.88

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00 or more than \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

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NEWFOUNDLAND AND LABRADOR HYDRO RATE 2.2D GENERAL SERVICE DIESEL OVER 10 kW - INTERIM

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is 10 kilowatts or greater.

Rate:

Basic Customer Charge:	\$27.40 per month
Demand Charge: The maximum demand registered on the meter in the current month	
Energy Charge:	
All kilowatt-hours	@ 15.459¢ per kWh
Minimum Monthly Charge: Single Phase	\$27.40
Three Phase	\$59.75

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00 or more than \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 4.1D STREET AND AREA LIGHTING SERVICE DIESEL -INTERIM

Availability:

For Street and Area Lighting Service (excluding Government Departments) throughout the Island and Labrador diesel service areas of Hydro, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

Monthly Rate: (Including Municipal Tax and Rate Stabilization Adjustment)

	SENTINEL / STANDARD
MERCURY VAPOUR	
250W (9,400 lumens)	\$18.22
HIGH PRESSURE SODIUM ¹	
100W (8,600 lumens)	14.65
150W (14,400 lumens)	18.22
250W (23,200 lumens)	23.92
400W (45,000 lumens)	31.28

For all new installations and replacements.

Special poles used exclusively for lighting service

General:

Details regarding conditions of service are provided in the Rules and Regulations.

This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.