NEWFOUNDLAND & LABRADOR HYDRO

2003 CAPITAL EXPENDITURES - OVERVIEW

FOR THE PERIOD ENDING MAY 31, 2003 (\$,000)

	Expenditures Prior To 2003	PUB sApproved Budget 2003	2003 Expenditure To May 31	Expected s Remaining Expenditures 2003	Expected Total Expenditures 2003	Var. from Approved to Expected Expenditures
GENERATION	219	5,704	902	4,828	5,730	26
TRANSMISSION & RURAL OPERATIONS	1,055	10,276	1,965	8,465	10,430	154
GENERAL PROPERTIES	1,925	17,869	2,832	15,050	17,882	13
ALLOWANCE FOR UNFORESEEN EVENTS	0	1,000	0	1,000	1,000	0
PROJECTS APPROVED BY PUB	73	459	53	406	459	0
NEW PROJECTS LESS THAN \$50,000 APPROVED BY HYDRO	D 12	178	39	139	178	0
TOTAL CAPITAL BUDGET	3,284	35,486	5,791	29,888	35,679	193
Approved P.U. 29 (2002-2003) Approved P.U. 3 (2003) Approved P.U. 12 (2003) Carryover Projects 2002 to 2003 New Projects Under \$50,000 Approved by Hydro		33,070 281 138 1,852 145				
TOTAL APPROVED CAPITAL BUDGET		35,486				

NEWFOUNDLAND & LABRADOR HYDRO

2003 CAPITAL EXPENDITURES - OVERVIEW

FOR THE PERIOD ENDING MAY 31, 2003 (\$,000)

E	xpenditures Prior To 2003	PUB ApprovedI Budget 2003		Expected Remaining Expenditures 2003		Var. from Approved to Expected Expenditures	
GENERATION							
HYDRO PLANTS							
Construction Projects	64	773	167	606	773	0	4
Property Additions	0	327	0	353	353	26	4
Tools & Equipment	0	117	0	117	117	0	4
THERMAL PLANT							
Construction Projects	155	2,423	622	1,801	2,423	0	5
Property Additions	0	1,991	107	1,884	1,991	0	5
Tools & Equipment	0	73	6	67	73	0	5
TOTAL GENERATION	219	5,704	902	4,828	5,730	26	
TRANSMISSION & RURAL OPERATIONS							
TRANSMISSION	1,055	782	587	303	890	108	6
SYSTEM PERFORMANCE & PROTECTION	0	546	15	550	565	19	6
TERMINALS	0	581	18	506	524	(57)	6
DISTRIBUTION	0	6,685	1,194	5,553	6,747	62	7
GENERATION	0	681	8	673	681	0	7
GENERAL Metering	0	102	22	80	102	0	7
Properties	0	49	9	40	49	0	7
Tools & Equipment	0	850	112	760	872	22	7
TOTAL TRANSMISSION & RURAL OPERATION	1,055	10,276	1,965	8,465	10,430	154	

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NEWFOUNDLAND & LABRADOR HYDRO

2003 CAPITAL EXPENDITURES - OVERVIEW

FOR THE PERIOD ENDING MAY 31, 2003 (\$,000)

	Expenditures Prior To 2003	PUB Approved B Budget 2003	2003 Expenditure To May 31	Expected s Remaining Expenditures 2003	Expected Total Expenditures 2003	Var. from Approved to s Expected Expenditures	
GENERAL PROPERTIES							
INFORMATION SYSTEMS & TELECOMMUNICATIONS	416	15,536	2,476	13,073	15,549	13	8
ADMINISTRATIVE	1,509	2,333	356	1,977	2,333	0	10
TOTAL GENERAL PROPERTIES	1,925	17,869	2,832	15,050	17,882	13_	
ALLOWANCE FOR UNFORESEEN EVENTS	0	1,000	0	1,000	1,000	O	11
PROJECTS APPROVED BY PUB	73	459	53	406	459	0	11
PROJECTS APPROVED FOR LESS THAN \$50,000	12	178	39	139	178	0	11
TOTAL CAPITAL BUDGET	3,284	35,486	5,791	29,888	35,679	193	

NEWFOUNDLAND & LABRADOR HYDRO GENERATION 2003 CAPITAL EXPENDITURES - DETAIL FOR THE PERIOD ENDING MAY 31, 2003 (\$,000)

I PROJECT DESCRIPTION	Expenditures Prior To 2003	PUB Approved B Budget 2003	2003 Expenditure To May 31	Expected s Remaining Expenditures 2003	Expected Total Expenditures 2003	Var. from Approved to Expected Expenditures	Explanation
HYDRO PLANTS							
CONSTRUCTION PROJECTS							
Install Fault Recorder - Upper Salmon Generating Station	64	63	5	58	63	0	
Upgrade Controls Spherical Valve No. 1 - Bay d'Espoir		223	154	69	223	0	
Replace Vibration/Data System - Bay d'Espoir		153	0	153	153	0	
Replacement of Draft Tube Stoplogs at Paradise River Replace Fuel Storage Tanks at Burnt Spillway - Bay D' Espoir		156 97	6 2	150 95	156 97	0	
Install Early Warning System - Victoria Dam		97 40	2	95 40	97 40	0	
Frazil Ice Monitoring - Granite Canal		40 21	0	40 21	40 21	0	
Replace Gate Hoist No. 2 - Ebbegunbaeg Control Structure		7	ů O	7	7	0	
Replace Unit No. 7 Exciter - Bay d'Espoir		13	0	13	13	0	
TOTAL CONSTRUCTION PROJECTS	64	773	167	606	773	0	
PROPERTY ADDITIONS							
Replace Site fencing - Bay d'Espoir Purchase and Install Security Locks at Hydro Plants		250 77	0 0	276 77	276 77	26 0	
TOTAL PROPERTY ADDITIONS	0	327	0	353	353	26	
TOOLS & EQUIPMENT							
Replace Loader/Backhoe - Bay d'Espoir Purchase & Replace Tools & Equipment Less than \$50,000	0	3 114	0 0	3 114	3 114	0 0	
TOTAL TOOLS & EQUIPMENT	0	117	0	117	117	0	

NEWFOUNDLAND & LABRADOR HYDRO GENERATION 2003 CAPITAL EXPENDITURES - DETAIL FOR THE PERIOD ENDING MAY 31, 2003 (\$,000)

	Expenditures Prior To	PUB ApprovedI Budget		Expected Remaining Expenditures	Expected Total Expenditures	Var. from Approved to	
PROJECT DESCRIPTION	2003	2003	May 31	2003		Expenditures	
THERMAL PLANT							
CONSTRUCTION PROJECTS							
Purchase and Install Continuous Emission Monitoring Rep. Turbine Electrohydraulic Control Syst - Unit No.1 - HRD Purchase and Installation of a Neutralization Pit - Holyrood Purchase Mobile Ambient Monitoring System - Holyrood Flue Gas Particulate Removal Study - Holyrood Purch/Inst Partial Discharge Analysis Equip - Unit No. 1 - Holyrood	132 23	669 965 343 184 150 112	490 108 0 4 0 20	179 857 343 180 150 92	669 965 343 184 150 112	0 0 0 0 0	
TOTAL CONSTRUCTION PROJECTS	155	2,423	622	1,801	2,423	0	
PROPERTY ADDITIONS							
Upgrade Civil Structures - Holyrood		1,991	107	1,884	1,991	0	
TOTAL PROPERTY ADDITIONS	0	1,991	107	1,884	1,991	0	
TOOLS & EQUIPMENT							
Purchase & Replace Tools & Equipment Less than \$50,000	0	73	6	67	73	0	
TOTAL TOOLS & EQUIPMENT	0	73	6	67	73	0	
TOTAL GENERATION	219	5,704	902	4,828	5,730	26	

NEWFOUNDLAND & LABRADOR HYDRO TRANSMISSION & RURAL OPERATIONS 2003 CAPITAL EXPENDITURES - DETAIL FOR THE PERIOD ENDING MAY 31, 2003 (\$,000)

		PUB	2003	Expected	Expected	Var. from	
	Expenditures	••	•		Total	Approved to	
	Prior To	Budget	То	Expenditures	•		Explanation
PROJECT DESCRIPTION	2003	2003	May 31	2003	2003	Expenditures	Reference
TRANSMISSION							
Upgrade TL227 - (69 kV Berry Hill - Daniels Harbour)	654	179	251	1	252	73	Note 1
Replacement of Insulators TL228 (230kV Buchans - Massey Drive)	401	49	69	15	84	35	
Uprate of TL203- (230kv Sunnyside - Western Avalon)		207	0	207	207	0	
Replace Insulators TL209 - (230kV Stephenville - Bottom Brook)		236	195	41	236	0	
Upgrade TL214 - (138kV Bottom Brook - Doyles)		111	72	39	111	0	
TOTAL TRANSMISSION	1,055	782	587	303	890	108	
SYSTEM PERFORMANCE & PROTECTION							
Upgrade Circuit Switcher South Brook Terminal Station		355	2	363	365	10	
Purchase and Install 138kV Breaker Fail Protection		82	13	78	91	9	
Upgrade Breaker Controls - SunnysideTerminal Station		33	0	33	33	0	
Replace Digital Fault Recorder - Holyrood Terminal Station		76	0	76	76	0	
TOTAL SYSTEM PERFORMANCE & PROTECTION	0	546	15	550	565	19	
TERMINALS							
Replace Fence - Holyrood Terminal Station		32	2	30	32	0	
Upgrade Access Road - Farewell Head Terminal Station		22	1	21	22	0	
Replace 125v Battery Banks		83	2	81	83	0	
Upgrade Station Services - Long Harbour Terminal Station		83	5	75	80	(3)	No. 6
Install Motor Drive Mechanisms on Disconnect Switches - Sunnyside T.S. Replace Surge Arrestors		217 69	8 0	155 69	163 69	(54) 0	Note 2
Replace Surge Arrestors Replace Instrument Transformers		69 75	0	69 75	69 75	0	
TOTAL TERMINALS	0	581	18	506	524	(57)	
			10			(37)	

NEWFOUNDLAND & LABRADOR HYDRO TRANSMISSION & RURAL OPERATIONS 2003 CAPITAL EXPENDITURES - DETAIL FOR THE PERIOD ENDING MAY 31, 2003 (\$,000)

	vnenditure	PUB Approved F	2003 xpenditure	Expected s Remaining	Expected Total	Var. from	m d to Variance	
E	Prior To	Budget	To	Expenditures				
PROJECT DESCRIPTION	2003	2003	May 31	2003	2003	Expenditures		
DISTRIBUTION								
Service Extensions		1,448	386	1,062	1,448	0		
Distribution Upgrades Upgrade Line - Little Bay Distribution System		1,476 317	439 116	1,037 201	1,476 317	0		
Upgrade Line - St. Anthony Distribution Systems		557	0	557	557	ů O		
Insulator Replacements		795	75	759	834	39		
Pole Replacements		852	137	715	852	0		
Protection Upgrades - Isolated Systems		720	39	704	743	23		
Replace Corroded Transformers		172	2	170	172	0		
Replace Voltage Regulators		176	0	176	176	0		
Protection Upgrade North Diesel Plant - Goose Bay		172	0	172	172	0		
TOTAL DISTRIBUTION	0	6,685	1,194	5,553	6,747	62		
GENERATION								
Install Nox Emission Monitor - McCallum		103	0	103	103	0		
Install Fire Alarm Systems		98	2	96	98	ő		
Upgrade Service Cables		60	5	55	60	0		
Increase Generation - Mary's Harbour		212	0	212	212	0		
Fuel Storage Upgrades		208	1	207	208	0		
TOTAL GENERATION	0	681	8	673	681	0		
GENERAL								
METERING								
Purchase Meters & Equipment - Rural System Purchase Metering Spares - Bulk Electrical System		96 6	20 2	76 4	96 6			
TOTAL METERING	0	102	22	80	102	0		
PROPERTIES								
Construct Storage Shed - Harbour Breton Purchase Land - Mud Lake		19 30	9 0	10 30	19 30			
TOTAL PROPERTIES	0	49	9	40	49	0		
TOOLS & EQUIPMENT								
Durahaaa 9 Danlaga Taala 9 Equipment Laas than \$ 50,000	•	200	440	040	200			
Purchase & Replace Tools & Equipment Less than \$ 50,000 Replace Light Duty Mobile Equipment Less than \$50,000	0	306 544	112 0	216 544	328 544	22 0		
TOTAL TOOLS & EQUIPMENT	0	850	112	760	872	22		
TOTAL GENERAL	0	1,001	143	880	1,023	22		

NEWFOUNDLAND & LABRADOR HYDRO GENERAL PROPERTIES 2003 CAPITAL EXPENDITURES - DETAIL FOR THE PERIOD ENDING MAY 31, 2003 (\$,000)

	Prior To	Budget	To	Expected s Remaining Expenditures			Explanation
PROJECT DESCRIPTION	2003	2003	May 31	2003	2003	Expenditures	Reference
INFORMATION SYSTEMS & TELECOMMUNICATIONS							
SOFTWARE APPLICATIONS							
INFRASTRUCTURE REPLACEMENT							
Acquire Document Management & Imaging System Replace Energy Management System - Energy Control Centre		104 1,214	32 65	72 1,149	104 1,214	0 0	
NEW INFRASTRUCTURE							
Purchase Additional Corporate Applications Security Program Centralized Log Monitoring & Analysis System	43	84 57	8 0	76 57	84 57	0 0	
TOTAL SOFTWARE APPLICATIONS	43	1,459	105	1,354	1,459	0	
COMPUTER OPERATIONS							
INFRASTRUCTURE REPLACEMENT							
Enterprise Storage Management Infrastructure End User & Server Evergreen Program		2,049 893	0 78	2,049 815	2,049 893	0 0	
NEW INFRASTRUCTURE							
Peripheral Infrastructure Replacement		99	11	88	99	0	
TOTAL COMPUTER OPERATIONS	0	3,041	89	2,952	3,041	0	

NEWFOUNDLAND & LABRADOR HYDRO GENERAL PROPERTIES 2003 CAPITAL EXPENDITURES - DETAIL FOR THE PERIOD ENDING MAY 31, 2003 (\$,000)

	Expenditures Prior To	Budget	To	Expenditures	•	•	Explanation
PROJECT DESCRIPTION	2003	2003	May 31	2003	2003	Expenditures	Reference
INFORMATION SYSTEMS & TELECOMMUNICATIONS							
NETWORK SERVICES							
INFRASTRUCTURE REPLACEMENT							
Install New Microwave System Interconnection Between East/West Coast	208	8,734	2,009	6,725	8,734	0	
Replace UHF Radio Link - Abitibi - Stephenville		89	4	85	89	0	
Replace Powerline Carrier Equipment West Coast Transmission System		1,009	12	997	1,009	0	
Replace Voice, Data & Teleprotection Equip - Upper Salmon Intake		88	36	52	88	0	
Upgrade Site Grounding at Telecontrol Site - Phase 4		48	30	18	48	0	
Replace Battery System - Multiple Sites		224	66	158	224	0	
Replace Remote Terminal Unit for Hydro - Phase 4		285	9	276	285	0	
NETWORK INFRASTRUCTURE							
Purchase Equipment for Physical Facilities Upgrade		71	15	56	71	0	
Deer Lake Building Improvements		103	4	99	103	0	
Upgrade Local Area Networks (LANs) - Multiple Sites		47	11	36	47	0	
UPGRADE OF TECHNOLOGY							
Provide Global Positioning System Time Synchronization - Phase 2	165	46	71	(12)	59	13	
Replacement of Operational Data & Voice Network - Phase I		292	15	277	292	0	
TOTAL NETWORK SERVICES	373	11,036	2,282	8,767	11,049	13	
TOTAL INFORMATION SYSTEMS & TELECOMMUNICATION	S 416	15,536	2,476	13,073	15,549	13	

NEWFOUNDLAND & LABRADOR HYDRO GENERAL PROPERTIES 2003 CAPITAL EXPENDITURES - DETAIL FOR THE PERIOD ENDING MAY 31, 2003 (\$,000)

	Expenditures	PUB Approved E	2003 Expenditure	Expected s Remaining	Expected Total	Var. from Approved to	Variance
PROJECT DESCRIPTION	Prior To 2003	Budget 2003	To May 31	Expenditures E 2003	•	Expected Expenditures	Explanation Reference
ADMINISTRATIVE							
VEHICLES							
Replace Vehicles - 2002 Replace Vehicles - Hydro System	1,509 0	498 1,584	242 62		498 1,584	0 0	
ADMINISTRATION							
Replace Engineering Wide Format Printing System Automatic Meter Reading (AMR) - Pilot Project Purchase & Replace Admin Office Equip less than \$50,000	0	62 52 137	52 0 0	10 52 137	62 52 137	0 0 0	
TOTAL ADMINISTRATIVE	1,509	2,333	356	1,977	2,333	0	
TOTAL GENERAL PROPERTIES	1,925	17,869	2,832	15,050	17,882	13	

NEWFOUNDLAND & LABRADOR HYDRO OTHER APPROVED FUNDS 2003 CAPITAL EXPENDITURES - DETAIL FOR THE PERIOD ENDING MAY 31, 2003 (\$,000)

PROJECT DESCRIPTION	Expenditures Prior To 2003	PUB Approved Budget 2003	2003 Expenditure To May 31	Expected s Remaining Expenditures 2003	Expected Total Expenditures 2003	Var. from Approved to Expected Expenditures	Explanation
	2003	2003	Way 51	2003	2003	Experiantares	Reference
ALLOCATION FOR UNFORESEEN EVENTS							
Allocation for Unforeseen Events		1,000	0	1,000	1,000	0	
TOTAL ALLOCATION FOR UNFORESEEN EVEN	T <u>: 0</u>	1,000	0	1,000	1,000	0	
PROJECTS APPROVED BY PUB							
Carryover Project							
Replace Diesel Unit #2006 with Unit #2052 - Cartwright	73	40	30	10	40	0	
Projects Approved in 2003							
Replacement of Timber Crib Headwall at Grey River Fish Compensation Structu Install Additional 90,000 Litre Fuel Storage - Rigolet	re	281 138	22 1	259 137	281 138	0	
install Additional 90,000 Little Fuel Storage - Rigolet		130	I	137	130		
TOTAL PROJECTS APPROVED BY PUB	73	459	53	406	459	0	
NEW PROJECTS LESS THAN \$50,000 APPROVED BY HYDRO							
Carryover Project							
Install Alternate 69kV Feed to Transformer SST-12 - Holyrood	12	33	1	32	33	0	
Projects Approved in 2003							
Purchase Auxiliary Cooling Water Pump - Holyrood		49	31	18	49	0	
Purchase 2 Global Positioning System Receivers		28	0	28	28	0	
Replace 4 Structures on TL 214 (Dolyes - Port Aux Basque)		14	7	7	14 7	0	
Preliminary Engineering - Replacement of Transformer - Happy Valley Asset Management Intergrity and routing Project		7 47	0	47	47	0	
TOTAL PROJECTS LESS THAN \$50,000 APPROVED BY HYD	DF 12	178	39	139	178	0	

2003 CAPITAL PROJECTS OVER \$50,000 VARIANCE EXPLANATIONS

TRANSMISSION AND RURAL OPERATIONS:

1. Upgrade TL227 (69kV Berry Hill - Daniels Harbour)

The cost overrun is primarily due to increased environmental requirements by Parks Canada, incremental survey costs and additional interest expense related to the delay in project completion.

2. Install Motor Drive Mechanisms on Disconnect Switches - Sunnyside TS

During the detail engineering design and site visit to review the work, it was determined that there were more efficient ways of completing the project which resulted in reduced construction labour, commissioning and project management.