

Newfoundland and Labrador Hydro
2004 Forecast Cost of Service
Island Interconnected Coincident Peak at Generation

Line No.	Description	August Filing (MW)	October Filing (MW)	Comments
1	Total Sales and Bulk Deliveries per Schedule XI J.R. Haynes	1,337.5	1,334.2	
2	Compensation	(4.0)	(4.0)	
3	Newfoundland Power Generation	77.5	81.6	Added to load forecast to obtain NP native load at time of system peak
4	Newfoundland Power Generation Credit	(124.8)	(125.5)	Adjusted to 16% system reserve, and to reflect NP's actual generation capacity, as outlined in IC-306 NLH
5	Sales and Bulk Deliveries at peak	<u>1,286.2</u>	<u>1,286.4</u>	
6	Losses at peak	<u>38.6</u>	<u>38.6</u>	3% of sales and bulk deliveries at peak
7	Coincident Peak at Generation per Schedule 4.2	<u><u>1,324.7</u></u>	<u><u>1,324.9</u></u>	