

1 Q. What has been the loss in sales, incremental labour costs and replacement  
2 fuel costs, if any, in each year between 1998 and 2002 as a result of Hydro's  
3 UFLS events. **(JRH p. 17, line 18)**

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6 A. Underfrequency load shedding events have resulted in some lost energy  
7 sales over 1998 to 2002. The following is the estimated unsupplied energy  
8 by year.

<b>Underfrequency Load Shedding Events Unsupplied Energy (kWh)</b>	
1998	340,000
1999	195,000
2000	72,000
2001	139,000
2002	162,000

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10 It should be noted that the lost energy sales does not result in a direct  
11 revenue loss due to the effect of the RSP for customer load variations.

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13 Detailed records on the direct incremental labour costs for underfrequency  
14 load shedding events are not maintained. However, a search of available  
15 information indicates that the cost is approximately \$20,000 to \$25,000 per  
16 year.

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18 There are two components of incremental fuel costs. One is additional fuel  
19 at Holyrood to restart the unit following a trip and the second is gas turbine  
20 fuel when gas turbines are used to replace the unit which tripped.

1        The incremental fuel cost estimates are as follows:

	<b>Holyrood</b>	<b>Gas Turbines</b>	<b>Total</b>
1998	\$ 1,000	\$26,000	\$27,000
1999	\$ 4,000	\$ 9,000	\$13,000
2000	\$ 1,500	\$ 0	\$ 1,500
2001	\$13,000	\$ 6,000	\$19,000
2002	\$11,000	\$ 0	\$11,000