

1 Q. Please provide the basis and all studies, documents, data, calculations and
2 workpapers pertaining to the calculated values shown on each of pages 1
3 through 20 of Mr. Banfield's Schedule VII, "Impact of Proposed Rates on
4 Annual Electricity Cost" for 2005-2008 for Happy Valley/Goose Bay and
5 Labrador West.

8 A. In the revised filing of August 12, these pages are 1 through 20 of Mr.
9 Banfield's Schedule VI, "Impact of Proposed Rates on Annual Electricity
10 Cost" for the years 2005-2008. After determining the revenue requirement
11 by rate class on a forecast basis, each customer's impact is calculated using
12 consumption for the year of actuals comparing the proposed rates for the
13 previous year to the proposed rates for the current year. This is done on a
14 monthly basis and then summed annually. Only customers having 10 or
15 more bills are included in the tables. The customer impact tables are filed
16 electronically and each have a data section showing the annual revenue
17 totals for each customer used.

19	Schedule VI	Page 1	imprh215.xls
20		Page 2	imprh225.xls
21		Page 3	imprh235.xls
22		Page 5	imprw115.xls
23		Page 6	imprw215.xls
24		Page 7	imprw225.xls
25		Page 8	imprw235.xls
26		Page 10	imprh216.xls
27		Page 11	imprh226.xls
28		Page 12	imprh236.xls

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1	Page 14	imprw116.xls
2	Page 15	imprw216.xls
3	Page 16	imprw117.xls
4	Page 17	imprw217.xls
5	Page 18	imprh118.xls
6	Page 19	imprw118.xls
7	Page 20	imprw218.xls

8

9 The backup for pages 4, 9, and 13 are listed below. There are only two
10 customers in these classes so the data is manually entered into Word
11 documents.

Customer	kWh	\$ Old Rev	\$ New Rev	Bills	\$ Diff	% Diff
<u>Page 4</u>						
1	40665600	11153959	971711.6	12	-143683	-12.882
2	5444292	162557.5	143028.3	12	-19529.2	-12.014
<u>Page 9</u>						
1	5587200	114488.6	118425.7	12	3937.10	3.439
2	3884800	77018.23	79755.76	12	2737.53	3.554
<u>Page 13</u>						
1	40665600	971711.6	833678.3	12	-138033	-14.205
2	5444292	143028.3	124267.0	12	-18761.3	-13.117