1	Q.	Mr. Banfield's Evidence, page 14, lines 17 to 21, referenced the impact of		
2		proposed rates fo	or isolated rural street and area lighting service, Government	
3		departments. He	stated, "rates will decrease on average by 35.6%	
4		resulting in an av	erage monthly decrease of \$44 in 2004" Please provide	
5		all studies, docun	nents, data, calculations and workpapers used in calculating	
6		these values.		
7				
8				
9	A.	This information is on page 10 in Mr. Banfield's Evidence filed August 12,		
10		2003.		
11				
12		Government Street Lights Current Revenue		
13		Island Diesel		
14		100W HPS	4 * \$72.43 = \$289.72	
15		150W / 250W	1 * \$88.64 = \$88.64	
16		Total Annual	12 * \$378 = \$4,536	
17				
18		Labrador Diesel		
19		100W HPS	3 * \$72.43 = \$217.29	
20		150W /250W	3 * \$88.64 = \$265.92	
21		Total Annual	12 * \$483.21= \$5,799	
22				
23		Total Government Area Lighting @ current rates \$10,335		
24				
25		Total Streetlight costs from COS \$344,816		
26		Percentage allocated to government accounts based on MWh		
27		8 MWh/ 414 MWh = \$6663 allocated costs		

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1	Island Diesel		
2	100W HPS	4 * \$46.51 = \$186.04	
3	150W / 250W	1 * \$57.42 = \$57.42	
4	Total Annual	12 * \$243 = \$2,916	
5			
6	Labrador Diesel		
7	100W HPS	3 * \$46.51 = \$139.53	
8	150W /250W	3 * \$57.42 = \$172.26	
9	Total Annual	12 * \$312 = \$3,744	
10			
11	Total Government Area Lighting @ proposed rates \$6,660		
12	Annual Difference \$10,335 - \$6,660 = \$3,675 or 35.6%		
13	Average Monthly decrease per customer \$ 3,675 / 12 months / 7 customers		
14	= \$44		