

1    Q.    Please provide all studies, documents, data, calculations and workpapers  
2           with detailed information in regard to Power Purchases as described in  
3           Schedule 4.4 of Exhibit RDG-1.

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6    A.    Please see attached.

NEWFOUNDLAND & LABRADOR HYDRO  
2004 Forecast Cost of Service  
Total System  
Power Purchases

Line No.	1	2	3	4	5	6	7	
			Production & Transmission	Energy	Transmission Demand	Rural Transmission Demand	Distribution Demand	Source/Notes
	Total (\$)	Demand (\$)		(\$)	(\$)	(\$)	(\$)	
<b>Island Interconnected:</b>								
1	DLP Secondary	-		-				No amount forecast
2	AP Secondary	-		-				No amount forecast
3	Wheeling	426,701				426,701		Page 3 of 3, Line 14
4	Interruptible Demand	-	-	-				No amount forecast
5	Interruptible Energy	-		-				No amount forecast
6	Non-utility Generation	29,501,629	12,420,675	17,080,954				Page 3 of 3, Line 20
7	<b>Subtotal</b>	<b>29,928,330</b>	<b>12,420,675</b>	<b>17,080,954</b>	-	<b>426,701</b>	-	
<b>Labrador Interconnected:</b>								
8	CF(L)Co	2,433,927	1,094,394	1,339,533				Page 3 of 3, Line 24
9	Other	106,235					106,235	Page 3 of 3, Line 12
10	<b>Subtotal</b>	<b>2,540,162</b>	<b>1,094,394</b>	<b>1,339,533</b>	-	-	<b>106,235</b>	
<b>Isolated Systems:</b>								
11	Mary's Harbour	34,275		34,275				Page 3 of 3, Line 15
12	L'Anse au Loup	812,107		812,107				Page 3 of 3, Line 1
13	<b>Subtotal</b>	<b>846,382</b>	-	<b>846,382</b>	-	-	-	
14	<b>Total</b>	<b>33,314,874</b>	<b>13,515,068</b>	<b>19,266,870</b>	-	<b>426,701</b>	<b>106,235</b>	

**Newfoundland and Labrador Hydro  
2004 Forecast Cost of Service  
Purchase Power Costs**

Data obtained from accounting system, sorted by object (account) code.

Line No.	Object	Description	Amount
1	7305	Power Purchased LAL (HQ)	812,107
2	7320	Deer Lake Power	0
3	7325	Demand & Energy (CFLco)	5,968,327
4	7330	Abitibi Consolidated	0
5	7335	Interest Charges (CFLco)	253,000
6	7340	Wabush	0
7	7345	Rattling Brook	1,160,946
8	7345	Corner Brook P&P CoGen	7,817,362
9	7345	Star Lake	9,972,950
10	7345	Exploits River Project	10,550,371
11	7350	Wabush	0
12	7355	Wabush	106,235
13	7355	labrador City	
14	7360	Island Wheeling Charges	426,701
15	7345.145	Mary's Harbour	34,275

**Supplemental calculations**

Non-utility Generation

16	7345	Rattling Brook	1,160,946
17	7345	Corner Brook P&P CoGen	7,817,362
18	7345	Star Lake	9,972,950
19	7345	Exploits River Project	10,550,371
20		Total	<u>29,501,629</u>

CF(L)Co

21	7325	Demand & Energy (CFLco)	5,968,327
22	7335	Interest Charges (CFLco)	253,000
23		Less: Recall	<u>(3,787,400)</u>
24		Total	<u>2,433,927</u>