I	Q.	Please provide all studies, documents, data, calculations and workpapers
2		used in developing Schedule 3.3A of Exhibit RDG-1, "Allocation of
3		Specifically Assigned Amounts to Classes of Service, Island Interconnected.
4		
5		
6	A.	The backup details for specifically assigned average original cost, average
7		net book value and depreciation expense have been filed with the responses
8		to PUB-10 NLH, PUB-11 NLH, and PUB-9 NLH, respectively. Cross-
9		references between these responses and the Cost of Service are found on
10		page 2.
11		
12		Original calculations have been filed with the electronic Cost of Service as
13		NP-110 NLH. Please refer to IC-24 NLH for the revised calculations. Also,
14		revisions to customer assignments have been noted in NP-114 NLH.

NEWFOUNDLAND AND LABRADOR HYDRO Specifically Assigned Assets - Detail Backup References

	Average Original Cost			Average Net Book Value			Depreciation Expense		
	Avg Orig Cost	cos	Detail Reference PUB-10 NLH	Avg NBV	COS Sch 3.3A	Detail Reference PUB-11 NLH	Dep'n Exp	COS Sch 3.3A	Detail Reference PUB-9 NLH
Newfoundland Power Transmission Lines	4,839,976	L1, C3	P5,L60	3,153,308 306,522		P5, L60 P5, L61	177,995 48,147 226,142	_	P25, L60 P25, L61
Terminal Stations	9,447,648	L1, C4	P7,L109	5,799,604 61,417 9,320,851	L1, C13	P7,L109 P7,L110	402,397 10,957 413,354	_	P27,L109 P27,L110
Abitibi - Stephenville Transmission Lines Terminal Stations Telecontrol	122,926 489,197	•	P5,L63 P7,L113	109,212 367,642 80,933 557,787	L2, C13	P5,L63 P7,L113 P9,L203	15,704	L19,C7 L19,C8 L19,C9	P25,L63 P27,L113 P29,L203
Abitibi - Grand Falls Terminal Stations	17,148	L3,C4	P7,L112	11,236	L3, C13	P7,L112	160	L20,C8	P27,L112
CBPP - Corner Brook Terminal Stations	2,117,396	L4,C4	P7,L115	547,549	L4, C13	P7,L115	21,337	L21,C8	P27,L115
CBPP - Deer Lake Terminal Stations	23,100	L5,C4	P7,L116	21,686	L5, C13	P7,L116	208	L22,C8	P27,L116
North Atlantic Refining Terminal Stations	1,251,577	L6,C4	P7,L119	761,531	L6, C13	P7,L119	46,114	L23,C8	P27,L119