Q. Please provide all studies, documents, data, calculations and workpapers
 used in calculating the Total Amount of Cash Working Capital, Inventory/
 Supplies, Deferred Charges for each of the systems as shown on Schedule
 (A, B, C, D, and E) of Exhibit RDG-1.

7 A. See pages 2 - 5 attached for Cash Working Capital calculations.

See page 6 attached for Supplies Inventory calculations. NLH projected 2004 Supplies Inventory balances based on 2001 - 2002 balance sheet averages, having taken into consideration the 13 month average balance for 2002.

See page 7 attached for Deferred Charges calculations.

Cash working capital and deferred charges are allocated across systems based on each system's average net book value. The allocation basis and the allocation are found on page 2 of Exhibit RDG-1. Inventory/supplies is allocated across systems based on each system's plant in service, Schedule 2.2 (A, B, C, D and E). The allocation basis and the allocation are shown in the following table:

				Inventory/
			Allocation	Supplies
	Allocation Basis - Plant in S	Service	Ratio	Allocation
Island Interconnected	Sch. 2.2 A, page 24, col 2, line 40	1,744,795,617	91%	17,679,828
Island Isolated	Sch. 2.2 B, page 41, col 2, line 23	19,903,086	1%	201,676
Labrador Isolated	Sch. 2.2 C, page 57, col 2, line 23	52,354,274	3%	530,500
L'Anse au Loup	Sch. 2.2 D, page 73, col 2, line 23	11,687,177	1%	118,425
Labrador Interconnected	Sch. 2.2 E, page 89, col 2, line 24	84,533,748	4%	856,571
		1,913,273,902	100%	19,387,000

Newfoundland and Labrador Hydro Working Capital Calculation

			2004
Line #	<u>_</u>		Forecast
1	Revenue Lag		39.38
2	less: Expense Lag		20.29
3	Net Lag (days)		19.09
4			
5	divide by 365 days		5.23%
6			
7			2004
8		_	
9	Regulated O&M	\$	93,048,680
10			
11	Power Purchases		37,102,276
12	less: for Export sales		3,787,400
13			33,314,876
14			
15	Regulated O&M and Power Purchases		126,363,556
16			
17			
18	Working Capital - @ 5.23%		6,608,814
19			
20	Less: HST Adjustment		3,533,589
21			
22	Net Working Capital Required	\$	3,075,225
23			

Notes:

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- 1. Lead/lag analysis was performed on the actual revenue and expenditure streams during 2000.
- Those leads and lags were then applied to the distribution of revenues and expenditures forecast to occur in 2003 and 2004 to project the anticipated working capital requirement for those years.

Newfoundland and Labrador Hydro Revenue 2004

	Customer	\$ 000's	%	Service	LAG Billing	Collection	Total Lag	Weighted Average
Line #	ŧ							
1	NP	258,880	68.86%	15.2	7.6	13	35.8	24.65
2	Industry							
3	Corner Brook	16,927	4.50%	15.2	7.6	16.8	39.6	1.78
4	Deer Lake		0.00%	15.2	7.6	16.8	39.6	0.00
5	Abitibi - S	21,162	5.63%	15.2	7.6	15.4	38.2	2.15
6	Abitibi - GF	5,188	1.38%	15.2	7.6	14.3	37.1	0.51
7	North Atlantic	9,109	2.42%	15.2	7.6	14	36.8	0.89
8	CFB - Goose Bay	3,014	0.80%	15.2	7.6	17.9	40.7	0.33
9	Iron Ore CC	2,655	0.71%	15.2	7.6	16.1	38.9	0.27
10								
11	Rural	57,105	15.19%	15.2	7.0	34.7	56.9	8.64
12								
13	Other	1,932	0.51%	-15.2	6.0	38.8	29.59	0.15
14	TOTAL	375,972	100.00%				=	39.38

Newfoundland and Labrador Hydro Operating Expenses 2004

				Weighted
Line #	\$ 000s	%	# days	Average
Salaries & Benefits	57,773	45.72%	12.6	5.76
Materials Maintenance	17,419	13.79%	45.5	6.27
Professional Services	4,503	3.56%	-8.7	-0.31
Miscellaneous	4,151	3.29%	0.9	0.03
Travel	2,139	1.69%	45.0	0.76
Transportation	2,044	1.62%	45.0	0.73
Office Supplies	1,913	1.51%	45.0	0.68
Equipment rentals	1,636	1.29%	45.0	0.58
Insurance	2,019	1.60%	-182.5	-2.92
Property rentals	894	0.71%	-30.0	-0.21
Customer costs	334	0.26%	0.0	0.00
Subtotal	94,825	75.04%		11.37
CF(L)Co Recoveries	-1,777	-1.41%	30	-0.42
Power Purchases	33,315	26.36%	35.4	9.34
Total Cash outflow	126,364	100.00%		20.29

NOTE: 45 days is used as estimate where no detailed analysis performed

	2004	Est. HST	Lag	
HST Payable	Forecast	payable	# days	<u> </u>
Revenue	371,566.9	55,735.0	31.3	4,776.4
O&M	93,048.7	13,957.3	(15.2)	(581.2)
less: Salaries	57,773.0	8,665.9	15.2	360.9
Misc (Write-offs, taxes)	2,595.0	389.3	15.2	16.2
Insurance	2,019.0	302.9	15.2	12.6
Customer costs	334.0	50.1	15.2	2.1
Fuel - No. 6	80,300.0	5,621.0	(30.4)	(468.2)
Diesel, GT, etc	8,004.0	1,200.6	(15.2)	(50.0)
Power Purchases, less export	33,314.9	4,997.2	(25.4)	(347.8)
Capital - 2004 Budget	36,080.0	5,412.0	(15.2)	(225.4)
less: Cap. Salaries/OH	5,464.0	819.6	15.2	34.1
AFUDC	604.0	90.6	15.2	3.8
	=	97,241.5	=	3,533.6

 Revenue - accrual basis
 375,972.0

 less: Dec 2004 Ind&Utility
 33,832.1

 plus: Dec 2003 " " 29,427.0

 Revenue - billed basis
 371,566.9

				undland and La Power Purchas		lydro				
Line #		2004 Forecast	Less Export	Purchaes for Reg. Sales	Weight	Service	Bill	Payment	Total	Wtd Days
1	Star Lake	9,972,949		9,972,949	29.9%	15.2	3.4	19	37.6	11.26
2	CF(L)Co	5,968,330	3,633,522	2,334,808	7.0%	15.2	1	14	30.2	2.12
3	Abitibi	10,550,370		10,550,370	31.7%	15.2		20	35.2	11.15
4	Rattle Brook	1,160,946		1,160,946	3.5%	15.2	6.2	10.4	31.8	1.11
5	Fogo + Others	460,976		460,976	1.4%	15.2		20	35.2	0.49
6	3rd & 4th Expansion O&M	106,235		106,235	0.3%	15.2		20	35.2	0.11
7	CF(L)Co Interest	253,000	153,878	99,122	0.3%	15.2	1	14	30.2	0.09
8	L'Anse-au-Loup	812,107		812,107	2.4%	15.2		20	35.2	0.86
9	CB P&P CoGen	7,817,363		7,817,363	23.5%	15.2		20	35.2	8.26
10	TOTAL	37,102,276	3,787,400	33,314,876	100.00%					35.43
11										
12										
13	Notes:									
14										
15 16	Payment terms:	CF(L)Co 15th o		dav						

Newfoundland and Labrador Hydro Ratebase 2004 Supplies Inventory Balances

																13 Month	Balance Sheet
Li	ine #		Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Average	Average
	1	Inventory	19,221,060	19,368,882	19,472,493	19,394,330	19,353,103	19,278,512	19,170,749	18,930,304	18,889,904	18,762,113	18,885,802	18,908,007	17,709,678	19,026,534	18,465,369
	2	Returnables	319,075	318,919	319,169	322,189	323,905	327,009	329,699	326,469	328,464	344,652	348,163	347,103	301,559	327,413	310,317
	3	Aggregates	612,154	612,154	612,154	612,154	612,154	612,154	612,154	612,154	612,154	612,154	612,154	612,154	609,685	611,964	610,920
	5		20,152,289	20,299,955	20,403,816	20,328,673	20,289,162	20,217,675	20,112,602	19,868,927	19,830,522	19,718,919	19,846,119	19,867,264	18,620,922	19,965,911	19,386,606

Newfoundland and Labrador Hydro Ratebase 2004 Deferred Charges Balances (\$thousands)

Line #		2004	Notes
1	Deferred Foreign Exchange		
2	Opening Balance	81,964	
3	less: Amortization	2,157	=(96278-10000)/40 years
4	Ending Balance	79,807	
5	Average	80,886	
6			
7	PUB costs		
8	Opening Balance	1,200	
9	less: Amortization	400	=1200/3 years
10	Ending Balance	800	•
11	Average	1,000	
12	-		
13	TOTAL	81,886	