1   Q.   Referring to page 9, please provide the load factors, coincident factors and

2   non-coincident factors used to determine demand for all rate classes and

3   systems. Please provide the source for this data as well.

4

5

6   A.   Neither load factors nor non-coincident factors were used in the development

7   of demand allocation factors. Coincident factors as used in the operating

8   load forecast (Please see response to PUB-3 NLH) were applied to

9   Interconnected demands from those forecasts, and are shown below.

10

11   Newfoundland Power   100.0%

12   Island Industrial Customers – firm   91.3%

13   Island Industrial Customers –non-firm   0.0%

14   Island Hydro Rural – bulk   97.8%

15   Labrador Industrial Customers – firm   91.3%

16   Labrador Industrial Customers –non-firm   0.0%

17   Labrador Rural – bulk   90.0%

18

19   Please see response to PUB-126 NLH for the diversity factors related to the

20   isolated systems.