

- 1 Q. Please provide all studies, documents, data, calculations and workpapers
2 used developing the Revenue allocation factors referenced on page 10 and
3 shown on Schedule 3.1 (A, B, C, D & E) of Exhibit RDG-1.
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5
6 A. The Revenue allocations factors are prior year (2003 forecast) revenues by
7 rate class, as shown on Pages 2-4 attached.

**Newfoundland and Labrador Hydro
2004 Forecast Cost of Service
Prior Year Revenue Allocators**

Line No.		Rural Revenues for Mun Tax Alloc	Electricity Revenues for PUB Assessment
	(ISLAND INTERCONNECTED)		
	Newfoundland Light & Power		218,105,427
1	RSP		11,162,953
2	Total		229,268,380
3			
4	Industrial - Firm		44,729,899
5	RSP		5,687,692
6	Total		50,417,591
7	Interruptible		228,581
	Rural:		
8	1.1 Domestic	9,835,316	9,835,316
9	1.12 Domestic All Electric	9,234,552	9,234,552
10	1.3 Special	10,229	10,229
11	2.1 General Service 0-10 kW	2,276,050	2,276,050
12	2.2 General Service 10-100 kW	6,145,471	6,145,471
13	2.3 General Service 110-1,000 kVa	2,785,166	2,785,166
14	2.4 General Service Over 1,000 kVa	1,524,942	1,524,942
15	4.1 Street and Area Lighting	768,505	768,505
16	SUBTOTAL RURAL	32,580,231	32,580,231
17	Total Island Interconnected	32,580,231	312,494,783

**Newfoundland and Labrador Hydro
2004 Forecast Cost of Service
Prior Year Revenue Allocators**

Line No.		Rural Revenues for Mun Tax Alloc	Electricity Revenues for PUB Assessment
	(LABRADOR INTERCONNECTED)		
18	CFB-Goose Bay Boiler		3,363,030
19	IOCC Primary		0
20	IOCC Secondary		0
21	1.1 Domestic	206,586	206,586
22	1.1A Domestic All Electric	5,560,637	5,560,637
23	2.1 General Service 0-10 kW	148,782	148,782
24	2.2 General Service 10-100 kW	1,650,655	1,650,655
25	2.3 General Service 110-1,000 kVa	2,173,122	2,173,122
26	2.4 General Service over 1000 kVa	1,567,094	1,567,094
27	Less CFB Goose Bay Estimate	-1,380,985	
28		186,109	1,567,094
29	4.1 Street and Area Lighting	178,320	178,320
30	SUBTOTAL JURISDICTIONAL	10,104,211	11,485,196
31	GRAND TOTAL	10,104,211	14,848,226
	(ISLAND ISOLATED)		
32	1.2 Domestic Diesel	698,723	698,723
33	2.1 General Service 0-10 kW	164,971	164,971
34	2.2 General Service 10-100 kW	352,892	352,892
35	2.3 General Service 110-1,000 kVa	261,797	261,797
36	4.1 Street and Area Lighting	38,001	38,001
37	TOTAL RURAL	1,516,384	1,516,384

**Newfoundland and Labrador Hydro
2004 Forecast Cost of Service
Prior Year Revenue Allocators**

Line No.		Rural Revenues for Mun Tax Alloc	Electricity Revenues for PUB Assessment
(LABRADOR ISOLATED)			
38	1.2 Domestic Diesel	2,352,629	2,352,629
39	2.1 General Service 0-10 kW	972,294	972,294
40	2.2 General Service 10-100 kW	1,593,493	1,593,493
41	2.3 General Service 110-1,000 kVa	192,430	192,430
42	2.4 General Service over 1000 kVa	164,634	164,634
43	4.1 Street and Area Lighting	75,934	75,934
44	TOTAL RURAL	5,351,414	5,351,414
(L'ANSE AU LOUP)			
45	1.1 Domestic	729,206	729,206
46	1.12 Domestic All Electric	27,591	27,591
47	2.1 General Service 0-10 kW	130,749	130,749
48	2.2 General Service 10-100 kW	366,667	366,667
49	2.3 General Service 110-1,000 kVa	84,626	84,626
50	4.1 Street and Area Lighting	32,775	32,775
51	TOTAL RURAL	1,371,614	1,371,614
52	Total	50,923,854	335,582,421