

1 Q. Please provide all studies, documents, data, calculations and workpapers
2 used in calculating the Total Amount of each of the items listed for each of
3 the systems' net book value as shown on Schedule 2.3 (A, B, C, D, and E) of
4 Exhibit RDG-1.

5

6

7 A. Please see attached.

Newfoundland and Labrador Hydro
2004 Forecast Cost of Service
Net Book Value

Line No.	1 Description	2 Schedule 2.3 A Island Interconnected (\$)	3 Schedule 2.3 B Island Isolated (\$)	4 Schedule 2.3 C Labrador Isolated (\$)	5 Schedule 2.3 D L'Anse au Loup (\$)	6 Schedule 2.3 E Labrador Interconnected (\$)	7 Source/Notes
	Production						
	Hydraulic						
1	Bay D'Espoir	148,596,879					Page 3 of 15 , Line 4
2	Upper Salmon	163,610,642					Page 3 of 15 , Line 7
3	Hinds Lake	73,413,524					Page 3 of 15 , Line 10
4	Cat Arm	258,833,029					Page 3 of 15 , Line 11
5	Paradise River	21,116,576					Page 3 of 15 , Line 15
6	Granite Canal	119,280,253					Page 3 of 15 , Line 16
7	Other Small Hydraulic	772,769					Page 11 of 15 , Line 4
8	Subtotal Hydraulic	785,623,672	-	-	-	-	
9	Holyrood	36,604,946					Page 3 of 15 , Line 24
10	Gas Turbines	1,919,319				11,466,748	Page 4 of 15 , Line 32
11	Roddickton	-					
12	Diesel	850,555	9,102,333	17,587,594	1,084,155	875,096	Page 11 of 15 , Line 7, Page 4 of 15 , Line 42
13	Subtotal Production	39,374,819	9,102,333	17,587,594	1,084,155	12,341,844	
	Transmission						
14	Lines	188,923,696				12,589,120	Page 11 of 15 , Line 17, Page 13 of 15 , Line 85
15	Lines - Hydraulic	48,319,129					Page 5 of 15 , Line 58
16	Terminal Stations	63,088,890				4,272,354	Page 11 of 15 , Line 29, Page 13 of 15 , Line 92
17	Term Stns - Hydraulic	20,554,593					Page 11 of 15 , Line 34
18	Term Stns - Holyrood	4,489,558					Page 7 of 15 , Line 108
19	Term Stns - Gas Tur/Dsl	964,060					Page 11 of 15 , Line 38
20	Term Stns - Distribution	6,022,272					Page 6 of 15 , Line 88
21	Subtotal Term Stns	332,362,196	-	-	-	16,861,475	
22	Subtotal Transmission	332,362,196	-	-	-	16,861,475	
	Distribution						
23	Substations						Page 12 of 15 , Lines 42, 56, 65, 74, Page 13 of 15 , Line 96
24	Land & Land Improvements	3,821,489	251,386	1,791,205	21,599	2,633,357	
25	Poles	425,169	-	2,572	8,105	145,408	Page 14 of 15 , Line 1
26	Primary Conductor & Eqpt	30,559,357	578,994	2,776,648	3,026,277	5,905,175	Page 14 of 15 , Line 2
27	Submarine Conductor	6,783,411	7,526	317,306	302,743	983,949	Page 14 of 15 , Line 4
28	Transformers	4,268,692	-	-	-	389,197	Page 8 of 15 , Line 149
29	Secondary Conductor&Eqpt	4,633,615	85,477	347,788	179,795	2,701,291	Page 14 of 15 , Line 5
30	Services	823,828	47,153	73,699	66,755	521,267	Page 14 of 15 , Line 6
31	Meters	1,917,810	82,960	283,126	98,863	905,253	Page 14 of 15 , Line 7
32	Street Lighting	1,209,266	48,819	150,129	61,344	335,637	Page 15 of 15 , Line 7
33	Subtotal Distribution	648,558	14,742	64,739	21,878	297,124	Page 14 of 15 , Line 8
34	Subttl Prod, Trans, & Dist	1,212,451,884	10,219,391	23,394,806	4,871,514	44,020,977	
35	General	62,067,665	1,421,476	3,112,415	437,010	1,999,503	Page 15 of 15 , Line 20
36	Telecontrol - Custmr & Spec	224,773	-				Page 12 of 15 , Line 47
37	Feasibility Studies	217,135	-				Page 12 of 15 , Line 52
38	Feasibility Studies - General	247,265	-				Page 9 of 15 , Line 186
39	Software - General	1,429,565	12,049	27,584	5,744	51,904	Page 15 of 15 , Line 12
40	Total Plant	1,276,638,287	11,652,916	26,534,805	5,314,268	46,072,383	

Newfoundland and Labrador Hydro
Fixed Assets Net Book Value
Net Budget
Y2004

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Newfoundland and Labrador Hydro
Fixed Assets Net Book Value
Net Budget
Y2004

Line No.	1	2	3 Island Interconnected 100	4 Island Isolated 200	5 Labrador Isolated 300	6 Happy Valley/ Goose Bay 400	7 Wabush 500	8 Labrador City 600	9 L' anse au Loup 700	10 Muskrat Falls	11 Labrador Interconnected 99
52	Line - Subtransmission Common Excl. from O&M		0	0	0	0	0	0	0	0	0
53	Line - Subtransmission Hydro Rural Excl. from O&M		0	0	0	0	0	0	0	0	0
54	Line - Rural Sub Trans (Excl. from O&M)	0	0	0	0	0	0	0	0	0	0
55	Line - Rural Sub Trans	58,766,296	58,766,296	0	0	0	0	0	0	0	0
56	Line - Hydraulic (Prev Gen) Function	10,718,604	10,718,604	0	0	0	0	0	0	0	0
57	Line - Hydraulic (Prev Trans) Function	37,600,525	37,600,525	0	0	0	0	0	0	0	0
58	Line - Hydraulic	48,319,129	48,319,129	0	0	0	0	0	0	0	0
59	Line - Distribution Other	191,680	62,117	0	0	129,563	0	0	0	0	129,563
60	Line - Newlight (Include in O&M)	3,153,308	3,153,308	0	0	0	0	0	0	0	0
61	Line - Newlight (Exclude from O&M)	306,522	306,522	0	0	0	0	0	0	0	0
62	Line - Newlight	3,459,829	3,459,829	0	0	0	0	0	0	0	0
63	Line - Abitibi Price (S'ville)	109,212	109,212	0	0	0	0	0	0	0	0
64	Line - Albright & Wilson	0	0	0	0	0	0	0	0	0	0
65	Line - Dep't of Nat'l Defense	0	0	0	0	0	0	0	0	0	0
66	Line - Hope Brook Gold	0	0	0	0	0	0	0	0	0	0
67	Line - North Atlantic Refining	0	0	0	0	0	0	0	0	0	0
68	Line - Abitibi Grand Falls	0	0	0	0	0	0	0	0	0	0
69	Line - Muskrat Falls	107,421	0	0	0	0	0	0	0	107,421	0
70	Line - Not in Operation	0	0	0	0	0	0	0	0	0	0
71	TOTAL TRANSMISSION LINES	249,939,366	237,242,825	0	0	12,589,120	0	0	0	107,421	12,589,120
TERMINAL STATIONS											
72	TS - Common Customer		39,085,656	0	0	3,351,767	0	0	0	0	3,351,767
73	TS - Rural Customer		0	0	0	0	0	0	0	0	0
74	TS - Common Transmission	42,437,424	39,085,656	0	0	3,351,767	0	0	0	0	3,351,767
75	TS - Common Trans Excl. from O&M	0	0	0	0	0	0	0	0	0	0
76	TS - Common Transmission	42,437,424	39,085,656	0	0	3,351,767	0	0	0	0	3,351,767
77	TS - SubTrans - Common		42,592	0	0	0	0	0	0	0	0
78	TS - SubTrans - Rural Customer		16,167,686	0	0	20,625	0	0	0	0	20,625
79	TS - Sub-Transmission	16,230,903	16,210,277	0	0	20,625	0	0	0	0	20,625

Newfoundland and Labrador Hydro
Fixed Assets Net Book Value
Net Budget
Y2004

Line No.	1	2	3	4	5	6	7	8	9	10	11
		Total	Island Interconnected 100	Island Isolated 200	Labrador Isolated 300	Happy Valley/ Goose Bay 400	Wabush 500	Labrador City 600	L' anse au Loup 700	Muskrat Falls	Labrador Interconnected 99
98	TS - Hydraulic Common Excl. from O&M	180,571	180,571	0	0	0	0	0	0	0	0
99	TS - Hydraulic	20,554,593	20,554,593	0	0	0	0	0	0	0	0
100	TS - Production - Gas T/Dsl Common - HBY		403,160	0	0	0	0	0	0	0	0
101	TS - Production - Gas T/Dsl Common - RWC		0	0	0	0	0	0	0	0	0
102	TS - Production - Gas T/Dsl Common - STA		280,918	0	0	0	0	0	0	0	0
103	TS - Production - Gas T/Diesel GNP	684,079	684,079	0	0	0	0	0	0	0	0
104	TS - Production - Gas T/Diesel Other	279,981	279,981	0	0	0	0	0	0	0	0
105	TS - Production - Gas T/Dsl Common		964,060	0	0	0	0	0	0	0	0
106	TS - Production - Gas T/Dsl Rural		0	0	0	0	0	0	0	0	0
107	TS - Production - Gas T/Diesel	964,060	964,060	0	0	0	0	0	0	0	0
108	TS - Production - Holyrood	4,489,558	4,489,558	0	0	0	0	0	0	0	0
109	TS - Newlight (Include in O&M)	5,799,604	5,799,604	0	0	0	0	0	0	0	0
110	TS - Newlight (Exclude from O&M)	61,417	61,417	0	0	0	0	0	0	0	0
111	TS - Newlight	5,861,021	5,861,021	0	0	0	0	0	0	0	0
112	TS - Abitibi-Price (Grand Falls)	11,236	11,236	0	0	0	0	0	0	0	0
113	TS - Abitibi-Price (S'ville)	367,642	367,642	0	0	0	0	0	0	0	0
114	TS - Albright & Wilson	0	0	0	0	0	0	0	0	0	0
115	TS - Corner Brook Pulp & Paper	547,549	547,549	0	0	0	0	0	0	0	0
116	TS - Deer Lake Power	21,686	21,686	0	0	0	0	0	0	0	0
117	TS - Dep't of Nat'l Defense	4,521	0	0	0	4,521	0	0	0	0	4,521
118	TS - Hope Brook Gold	0	0	0	0	0	0	0	0	0	0
119	TS - North Atlantic Refining	761,531	761,531	0	0	0	0	0	0	0	0
120	TS - Muskrat Falls	462,181	0	0	0	0	0	0	0	462,181	0
121	TS - Not in Operation	72,597	72,597	0	0	0	0	0	0	0	0
122	TOTAL TERMINAL STATIONS	99,926,504	95,191,968	0	0	4,272,354	0	0	0	462,181	4,272,354
DISTRIBUTION											
123	DS - Substations Common		68	0	0	35,692	0	0	0	0	35,692
124	DS - Substations Rural		2,983,335	125,190	921,879	1,005,299	260,161	1,332,205	20,046	0	2,597,665
125	DS - Substations Primary Common		0	0	0	0	0	0	0	0	0
126	DS - Substations Primary Rural		154,391	0	0	0	0	0	0	0	0
127	DS - Other Common		0	0	0	0	0	0	0	0	0
128	DS - Other Rural		0	0	0	0	0	0	0	0	0
129	DS - Sub-Dist	6,838,266	3,137,794	125,190	921,879	1,040,991	260,161	1,332,205	20,046	0	2,633,357
130	DS - Substations Prod Common		4,149	0	0	0	0	0	0	0	0
131	DS - Substations Prod Rural		528,634	106,200	705,331	0	0	0	1,552	0	0
132	DS - Substations Gas Tur/Dsl Common		150,913	0	0	0	0	0	0	0	0
133	DS - Substations Gas Tur/Dsl Rural		0	19,996	163,995	0	0	0	0	0	0
134	DS - Sub-Prod	1,680,770	683,695	126,196	869,326	0	0	0	1,552	0	0
135	DS - Substations NIO	0	0	0	0	0	0	0	0	0	0
136	DS - Total	8,519,036	3,821,489	251,386	1,791,205	1,040,991	260,161	1,332,205	21,599	0	2,633,357

Newfoundland and Labrador Hydro
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Line No.	1	2	3	4	5	6	7	8	9	10	11
		Total	Island Interconnected 100	Island Isolated 200	Labrador Isolated 300	Happy Valley/ Goose Bay 400	Wabush 500	Labrador City 600	L' anse au Loup 700	Muskkrat Falls	Labrador Interconnected 99
137	Meters - Common		8,330	0	0	0	0	0	0	0	0
138	Meters - Rural		1,743,547	0	0	0	24,540	28,779	0	0	53,318
139	Meters - NP		0	0	0	0	0	0	0	0	0
140	Distn - Meters - Common		0	0	0	0	0	0	0	0	0
141	Distn - Meters - Rural		0	0	0	0	0	0	0	0	0
142	Meters	1,805,196	1,751,877	0	0	0	24,540	28,779	0	0	53,318
143	Meters - NIO	0	0	0	0	0	0	0	0	0	0
144	Distn - Primary Common		0	0	0	0	0	0	0	0	0
145	Distn - Primary Rural		6,783,411	7,526	317,306	531,766	145,121	307,063	302,743	0	983,949
146	Distn - Primary	8,394,936	6,783,411	7,526	317,306	531,766	145,121	307,063	302,743	0	983,949
147	Distn - Submarine Common		0	0	0	0	0	0	0	0	0
148	Distn - Submarine Rural		4,268,692	0	0	389,197	0	0	0	0	389,197
149	Distn Submarine	4,657,889	4,268,692	0	0	389,197	0	0	0	0	389,197
150	Distn - Transformers Common		0	0	0	0	0	0	0	0	0
151	Distn - Transformers Rural		4,633,615	85,477	347,788	1,648,038	302,017	751,236	179,795	0	2,701,291
152	Distn Transformers	7,947,967	4,633,615	85,477	347,788	1,648,038	302,017	751,236	179,795	0	2,701,291
153	Distn - Secondary Common		0	0	0	0	0	0	0	0	0
154	Distn - Secondary Rural		823,828	47,153	73,699	292,550	17,277	211,439	66,755	0	521,267
155	Distn Secondary	1,532,702	823,828	47,153	73,699	292,550	17,277	211,439	66,755	0	521,267
156	Distn - Services Common		601	0	0	0	0	0	0	0	0
157	Distn - Services Rural		1,917,209	82,960	283,126	512,264	106,464	286,525	98,863	0	905,253
158	Distn Services	3,288,013	1,917,810	82,960	283,126	512,264	106,464	286,525	98,863	0	905,253
159	Distn - Street Lights Common		0	0	0	0	0	0	0	0	0
160	Distn - Street Lights Rural		648,558	14,742	64,739	211,197	53,413	32,514	21,878	0	297,124
161	Distn Street Lights	1,047,040	648,558	14,742	64,739	211,197	53,413	32,514	21,878	0	297,124
162	Distn - Other Common		601	773	0	0	0	0	0	0	0
163	Distn - Other Rural		30,981,228	578,221	2,779,220	3,467,331	738,075	1,845,177	3,034,382	0	6,050,583
164	Distn - Generation - Common		0	0	0	0	0	0	0	0	0
165	Distn - Generation - Rural		0	0	0	0	0	0	0	0	0
166	Distn - Hydr Gen - Common		2,697	0	0	0	0	0	0	0	0
167	Distn - Hydr Gen - Rural		0	0	0	0	0	0	0	0	0
168	Distn Other	43,427,704	30,984,526	578,994	2,779,220	3,467,331	738,075	1,845,177	3,034,382	0	6,050,583
169	Distn Other Subtotal (Old Methodology)	65,638,362	45,791,749	816,852	3,865,878	6,663,147	1,362,366	3,433,954	3,704,416	0	11,459,467
170	Distn NIO	0	0	0	0	0	0	0	0	0	

Newfoundland and Labrador Hydro
Fixed Assets Net Book Value
Net Budget
Y2004

Line No.	1	2	3	4	5	6	7	8	9	10	11
		Total	Island Interconnected 100	Island Isolated 200	Labrador Isolated 300	Happy Valley/ Goose Bay 400	Wabush 500	Labrador City 600	L' anse au Loup 700	Muskrat Falls	Labrador Interconnected 99
205	Tel - NIO	0	0	0	0	0	0	0	0	0	0
206	Tel - Muskrat Falls	72,806	0	0	0	0	0	0	0	72,806	0
207	TOTAL GEN PLT, FS & TELECONTROL	69,800,304	68,303,173	54,797	270,454	650,041	322,334	0	126,699	72,806	972,375
208	CS - Customer-Related	0	0	0	0	0	0	0	0	0	0
209	CS - Production		18,285	0	0	0	0	0	0	0	0
210	CS - General		1,508,561	0	0	0	0	0	0	0	0
211	CS - General	1,526,846	1,526,846	0	0	0	0	0	0	0	0
212	TOTAL COMPUTER SOFTWARE	1,526,846	1,526,846	0	0	0	0	0	0	0	0
213	GRAND TOTAL	1,368,299,399	1,282,897,111	10,229,313	23,515,131	37,946,694	1,969,401	4,794,937	4,936,869	2,009,943	44,711,033
214	Cross Check	1,368,299,399									
215	GRAND TOTAL	1,368,299,399	1,282,897,111	10,229,313	23,515,131	37,946,694	1,969,401	4,794,937	4,936,869	2,009,943	44,711,033
216	Less Exclude for O&M Allocation										
217	Less Not in Operation	(76,798)	(72,853)	(3,945)	0	0	0	0	0	0	0
218	Less Feas Studies, CS Plant Value										
219	Plus Feas Studies, CS NBV										
220	Less Muskrat Falls (Customer)	(2,009,943)	0	0	0	0	0	0	0	(2,009,943)	0
221	COS Schedules, After Feas Studies Adj	1,366,212,658	1,282,824,258	10,225,368	23,515,131	37,946,694	1,969,401	4,794,937	4,936,869	0	44,711,033

NEWFOUNDLAND & LABRADOR HYDRO								
2004 Forecast Cost of Service								
Supplemental Plant Net Book Value Details								
Line No	1 Description	3 Total	4 Generation	5 Transmission	6 Rural Productn & Subtransmission	7 Distribution	8 Customer- Related	9 Specifically Assigned
ISLAND INTERCONNECTED:								
1	NBV: Small Hydraulic (Details):							
2	Roddickton Mini-Hydro	150,381	-		150,381			
3	Other Mini-Hydro	622,388	622,388					
4		772,769	622,388	-	150,381	-		-
5	NBV: Diesel (Details):							
6	Diesel GNP	850,555	-		850,555			
7		850,555	-	-	850,555	-		-
8	NBV: Transmission Lines (Details):							
9	Transmission	126,526,242		126,526,242				
10	Rural Subtransmission	58,766,296			58,766,296			
11	Distribution	62,117				62,117		
12	Specifically Assigned:							
13	Abitibi Consolidated - Grand Falls	-						-
14	Abitibi Consolidated - Stephenville	109,212						109,212
15	Newfoundland Power	3,459,829						3,459,829
16	NARL	-						-
17		188,923,696	-	126,526,242	58,766,296	62,117		3,569,042
18	NBV: Terminal Stations (Details):							
19	Transmission	39,085,656		39,085,656				
20	Rural Subtransmission	16,432,568			16,432,568			
21	Production	-	-					
22	Specifically Assigned:							
23	Abitibi Consolidated - Grand Falls	11,236						11,236
24	Abitibi Consolidated - Stephenville	367,642						367,642
25	Corner Brook Pulp & Paper (Deer Lake)	21,686						21,686
26	Corner Brook Pulp & Paper	547,549						547,549
27	Newfoundland Power	5,861,021						5,861,021
28	NARL	761,531						761,531
29		63,088,890	-	39,085,656	16,432,568	-		7,570,665
30	NBV: Terminal Stations Production (Details):							
31	Production Hydraulic	872,221	872,221					
32	Production Hydraulic Prev Transmission	19,501,800	19,501,800					
33	Production Hydraulic (Excl. from O&M)	180,571	180,571					
34		20,554,593	20,554,593	-	-	-		-
35	NBV: Term Stations Gas Tur/Dsl (Details):							
36	Term Stations Gas Tur/Dsl GNP	684,079	-		684,079			
37	Term Stations Gas Tur/Dsl Other	279,981	279,981					
38		964,060	279,981	-	684,079	-		-

NEWFOUNDLAND & LABRADOR HYDRO
2004 Forecast Cost of Service
Supplemental Plant Net Book Value Details

Line No	1 Description	3 Total	4 Generation	5 Transmission	6 Rural Productn & Subtransmission	7 Distribution	8 Customer- Related	9 Specifically Assigned
39	NBV: Distribution Substations (Details):							
40	Production	683,695	-		683,695			
41	Distribution	3,137,794				3,137,794		
42		3,821,489	-	-	683,695	3,137,794		-
43	NBV: Specifically Assigned Telecontrol (Details):							
44	Abitibi Consolidated - Grand Falls	-						-
45	Abitibi Consolidated - Stephenville	80,933						80,933
46	Customer-Related	143,841					143,841	
47		224,773	-	-	-	-	143,841	80,933
48	NBV: Feasibility Studies (Details):							
49	Production	122,500	122,500					
50	Transmission	94,635		94,635				
51	Distribution	-				-		
52		217,135	122,500	94,635		-		-
53	ISLAND ISOLATED:							
53	NBV: Distribution Substations (Details):							
54	Production	126,196	126,196					
55	Distribution	125,190				125,190		
56		251,386	126,196	-		125,190		-
57	NBV: Feasibility Studies (Details):							
58	Production	-	-					
59	Transmission	-		-				
60	Distribution	-				-		
61		-	-	-		-		-
62	LABRADOR ISOLATED:							
62	NBV: Distribution Substations (Details):							
63	Production	869,326	869,326					
64	Distribution	921,879				921,879		
65		1,791,205	869,326	-		921,879		-
66	NBV: Feasibility Studies (Details):							
67	Production	-	-					
68	Transmission	-		-				
69	Distribution	-				-		
70		-	-	-		-		-
71	L'ANSE AU LOUP							
71	NBV: Distribution Substations (Details):							
72	Production	1,552	1,552					
73	Distribution	20,046				20,046		
74		21,599	1,552	-		20,046		-

NEWFOUNDLAND & LABRADOR HYDRO 2004 Forecast Cost of Service Supplemental Plant Net Book Value Details								
Line No	1 Description	3 Total	4 Generation	5 Transmission	6 Rural Productn & Subtransmission	7 Distribution	8 Customer- Related	9 Specifically Assigned
75	NBV: Feasibility Studies (Details):							
76	Production	-	-					
77	Transmission	-		-				
78	Distribution	-				-		
79		-	-	-		-		-
80	LABRADOR INTERCONNECTED:							
81	NBV: Transmission Lines (Details):							
82	Transmission	12,459,557		12,459,557				
83	Distribution	129,563				129,563		
84	Specifically Assigned:							
85	CFB - Goose Bay	-						-
86		12,589,120	-	12,459,557		129,563		-
87	NBV: Terminal Stations (Details):							
88	Transmission	3,351,767		3,351,767				
89	Rural Subtransmission	20,625		20,625				
90	Distribution	895,441				895,441		
91	Specifically Assigned:							
92	CFB - Goose Bay	4,521						4,521
93		4,272,354	-	3,372,393		895,441		4,521
94	NBV: Distribution Substations (Details):							
95	Production	-	-					
96	Distribution	2,633,357				2,633,357		
		2,633,357	-	-		2,633,357		-

Newfoundland and Labrador Hydro
2004 Forecast Cost of Service
Distribution Plant Allocation to Sub-functions
Based on Zero-Intercept Analysis

Line No		Distribution Details									
		\$					%				
	Net Book Value	Isl Int	IslIso	LabIso	LAL	LabInt	Isl Int	IslIso	LabIso	LAL	LabInt
1	Land & Land Improvements	425,169	0	2,572	8,105	145,408	0.93%	0.00%	0.07%	0.22%	1.27%
2	Poles	30,559,357	578,994	2,776,648	3,026,277	5,905,175	66.74%	70.88%	71.82%	81.69%	51.53%
3		30,984,526	578,994	2,779,220	3,034,382	6,050,583	67.66%	70.88%	71.89%	81.91%	52.80%
4	Primary Conductor&Eqpt	6,783,411	7,526	317,306	302,743	983,949	14.81%	0.92%	8.21%	8.17%	8.59%
5	Transformers	4,633,615	85,477	347,788	179,795	2,701,291	10.12%	10.46%	9.00%	4.85%	23.57%
6	Secondary Condctr & Equip	823,828	47,153	73,699	66,755	521,267	1.80%	5.77%	1.91%	1.80%	4.55%
7	Services	1,917,810	82,960	283,126	98,863	905,253	4.19%	10.16%	7.32%	2.67%	7.90%
8	Street Lighting	648,558	14,742	64,739	21,878	297,124	1.42%	1.80%	1.67%	0.59%	2.59%
9	Totals	45,791,749	816,852	3,865,878	3,704,416	11,459,467	100.00%	100.00%	100.00%	100.00%	100.00%

Page 10 of 10

NEWFOUNDLAND & LABRADOR HYDRO										
2004 Forecast Cost of Service										
Re-Systemized Plant										
Line No	1	2	3	4	5	6	7	8	9	10
		Total	Island Interconnected 100	Island Isolated 200	Labrador Isolated 300	L'Anse au Loup 700	Happy Valley/ Goose Bay 400	Wabush 500	Labrador City 600	Labrador Interconnected 99
1	METERS:									
2	Allocation Basis: Weighted Customers	44,569	30,765	1,242	3,819	1,561	7,182			7,182
3	Original Cost Plant:									
4	Meters to be Allocated	3,252,505	3,230,013	2,500			19,992			19,992
5	Allocated Meters	3,252,505	2,245,103	90,636	278,727	113,890	524,149	0	0	524,149
6	Direct Meters	208,148						157,604	50,544	208,148
7	Total Plant Meters	3,460,653	2,245,103	90,636	278,727	113,890	524,149	157,604	50,544	732,296
8	COMPUTER SOFTWARE GENERAL									
9	Original Cost Plant:									
10	Allocation Basis - Direct Plant	1,746,405,125	1,594,150,032	17,313,980	46,502,009	10,405,404	-	-	-	78,033,699
11	Software General to be Allocated	1,526,846	1,526,846							-
12	Software General Allocated	1,526,846	1,393,732	15,137	40,656	9,097				68,223
13	Allocation Basis - General Plant:									
14	Expenses	100.0%	78.2%	5.4%	11.2%	1.2%				4.0%
15	Original Cost Plant:									
16	General Plant, by System	105,468,681	100,238,818	220,165	920,868	664,404				3,424,426
17	Telecontrol, by System	59,096,072	57,750,654	9,141	15,100	75,906				1,245,270
18	Less Hydro Place - to be re-allocated	(43,610,585)	(43,610,585)							
19	Plus Hydro Place Allocated	43,610,585	34,095,786	2,344,662	4,875,641	532,366				1,762,130
20	Total OC General Plant	164,564,753	148,474,674	2,573,968	5,811,609	1,272,676	-	-	-	6,431,826