

1 Q. Further to NP-55 NLH: Provide the details of the calculation of the \$1.4
2 million estimate of deficit reduction resulting from the contract with Hydro
3 Quebec for power purchases to serve customers in L'Anse au Loup to Red
4 Bay.

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7 A. In 2004 Hydro's forecast energy supplies for the system from L'Anse au Loup
8 to Red Bay are as follows:

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10	Purchases from Hydro Quebec:	16,344 MWh	for	\$812,107
11	<u>Diesel Generation¹:</u>	<u>466 MWh</u>	<u>for</u>	<u>\$ 68,661</u>
12	Total	16,810 MWh	for	\$880,768

13 ¹ Assumed efficiency of 3.00 kWh/litre

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15 In the absence of the secondary energy contract with Hydro Quebec, Hydro
16 would have had to use diesel generators to supply the total energy at an
17 estimated cost of \$2,314,648 (see calculation below):

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19 $16,810,000 \text{ kWh} / 3.21 \text{ kWh/litre} \times \$0.442/\text{litre} = \$2,314,648$

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21 Note that the assumed fuel efficiency has increased from 3.00 kWh/litre
22 under light diesel loading conditions associated with the secondary energy
23 contract, to 3.21 kWh/litre when the diesel plant is operating at much higher
24 production levels.

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26 The difference between the estimated fuel cost for diesel only generation
27 (\$2,314,648) and the forecast cost of supply (\$880,768) yields the estimated
28 deficit reduction of approximately \$1.4 million.