

- 1 Q. Provide a complete description of Hydro's plant in service at year-end 2002
2 listing each generating station, transmission line, terminal station, distribution
3 line, telecommunications equipment and type of general property, etc.,
4 together with associated costs and accumulated depreciation.
5
6
7 A. Attached is a complete listing of Hydro's plant in service at year-end 2002 by
8 location as defined in our Plant Accounting Records.



Newfoundland and Labrador Hydro

JDE Fixed Asset Balances by Location

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		Cost	C.I.A.C.	Acc. Dep.
ALTPOLES	ALT ALIANT POLES	6,461,744.27		(3,128,190.84)
ANNREPEATER	ANN Annieopsquotch Repeater	82,172.82	(13,385.44)	(67,431.06)
BBKTS	BBK Bottom Brook	5,297,436.08	(991,097.52)	(1,765,917.23)
BCNDIST208	BCN Bear Cv North, Dist Sys	4,710,327.35	(627,014.10)	(1,148,507.00)
BCVTS	BCV Term Stn, Bear Cove	3,131,519.26	(452,252.96)	(339,147.37)
BCXDIST107	BCX Barachoix Dist Sys 107	6,521,975.88	(544,013.06)	(2,597,967.83)
BCXTS	BCX Term Stn, Barachoix	761,834.95	(208.88)	(449,341.95)
BDEDEPOTM	BDE Bay D Espoir Line Depot	3,514,327.18		(3,037,932.23)
BDEDIST103	BDE Bay D'Espoir Dist Sys 103	2,899,549.35	(1,167,147.24)	(474,496.35)
BDEEBECONT	BDE Ebbegunbaeg Control	1,581,277.66		(151,425.19)
BDEGEN	BDE General, Building &	16,435.52		(14,791.98)
BDEHILL	BDE BAY D ESPOIR HILL	632,979.09	(92,977.36)	(362,847.50)
BDEOFFICE	BDE Office Complex	712,215.93		(307,128.57)
BDEPH1GEN	BDE Powerhouse #1, General	30,275.81		(768.17)
BDEPLANT	BDE BAY DESPOIR PLANT	184,693,425.76	(19,440,401.00)	(18,001,228.43)
BDETS1	BDE Terminal Station #1	17,458,545.00	(251,438.65)	(6,462,297.40)
BDEWH	BDE Warehouse	3,077.88		(3,077.88)
BEDSUBSTN	BED Beachside Sub-Station	14,935.59		(9,043.60)
BFDREPEATER	BFD Brookfield Repeater	14,402.41		(7,450.10)
BGHREPEATER	BGH BLUE GRASS HILL	877,520.84	(5,173.36)	(638,280.28)
BHLTS	BHL Term Stn, Berry Hill	2,855,695.73	(150,466.15)	(449,560.53)

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		Cost	C.I.A.C.	Acc. Dep.
BIBDSLGEN	BIB Big Brook Diesel Plant	15,333.41	(1,700.00)	(8,666.25)
BIFDEPOTM	BIF Bishop s Falls Line Depot	8,989,121.87	(124,706.00)	(6,611,547.51)
BIFDIESEL	BIF B Falls Diesel Shop	20,134.18		(18,596.14)
BIFDLPRVMKS	BIF PRK TO MKS 25KV	1,169,788.32		(199,126.32)
BIFOFFICE	BIF Bishops Falls Regional	4,552,413.29	(1,204.50)	(3,151,699.59)
BIFSALVAG	BIF B Falls Salvage Stores	4,335,640.86	(361,610.82)	(1,847,033.40)
BIFTL202	BIF TL 202, BDE to SSD	108,032.48		(108,032.48)
BIFTL204	BIF TL 204, BDE to STB	4,715,430.99		(1,695,305.87)
BIFTL205	BIF TL 205, STB to BUC	2,665,533.47		(1,033,120.28)
BIFTL206	BIF TL 206, BDE to SSD	5,036,146.81		(211,629.57)
BIFTL210	BIF TL 210, STB to GAN	1,437,676.63		(282,441.67)
BIFTL220	BIF TL 220, BDE to BCX	5,587,249.78	(18,534.53)	(1,440,218.17)
BIFTL222	BIF TL 222, STB to SPL	1,657,058.92	(306,000.00)	(746,132.86)
BIFTL223	BIF TL 223, SPLto IRV	189,340.29		(135,452.65)
BIFTL224	BIF TL 224, HLY to IRV	755,378.00		(575,327.27)
BIFTL231	BIF TL 231, BDE to STB	8,783,628.84		(779,577.51)
BIFTL232	BIF TL 232, STB to BUC	7,459,750.63		(693,504.58)
BIFTL234	BIF TL 234, USL To BDE	6,229,973.34		(513,967.79)
BIFTL235	BIF TL 235, STB to GFC	23,765.02		(10,230.08)
BIFTL246	BIF TL 246, SOK To RAM	1,097,841.58		(129,789.83)
BIFTL251	BIF TL 251, HDN Tap to HLY	2,545,618.98	(96,915.48)	(259,385.60)



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		Cost	C.I.A.C.	Acc. Dep.
BIFTL252	BIF TL 252, HDN Tap to JAM Tap	2,148,415.59	(166,453.90)	(196,131.24)
BIFTL253	BIF TL 253, JAM Tap to CAM	2,371,110.64	(123,752.69)	(182,302.13)
BIFTL254	BIF TL 254, BOY to FHD	1,570,152.60		(111,814.68)
BIFTL260	BIF TL 260, SRC to BWT	4,253,260.38		(125,319.33)
BIFWH	BIF Bishops Falls Warehouse	143,016.56		(104,749.31)
BKTDEPOTM	BKT Black Tickle-General	196,159.69	(112.41)	(54,336.07)
BKTDSLGEN	BKT Black Tickle Diesel	1,753,191.23	(566,886.72)	(378,501.34)
BKTSUBSTN	BKT Black Tickle Substation	148,841.44	(18,667.63)	(11,882.63)
BLATS	BLA Term Stn, Bay L Argent	131,594.39		(79,326.91)
BLHREPEATER	BLH Bull Arm Hill	1,550,700.74		(167,992.63)
BLKTS	BLK Blaketown Terminal Station	44,000.00		(27,622.49)
BMTREPEATER	BMT Blue Mountain Repeater	105,238.21		(78,430.30)
BNRREPEATER	BNR BONNE BAY REPEATER	63,175.79		(63,175.79)
BOWMAINDAM	BOW Bowater Main Dam			
BOYTS	BOY Boyds Cove Terminal Stn	658,400.81		(389,684.34)
BRCDIST102	BRC Brents Cv, Dist Sys 102	1,153.92	(1,153.92)	
BTKDIST408	BTK Black Tickle, Dist Sys 408	636,884.59	(238,278.17)	(76,714.79)
BUCTS	BUC Term Stn, Buchans	5,400,392.68	(1,669,282.91)	(991,760.67)
BUDCTLSTRCT	BUD BURNT DAM	96,881.05		(78,335.80)
BUDRES	BDE Burnt Reservoir	5,371.24		(3,842.28)
BUDSPILL	BDE Burnt Spillway	1,784.97		(14.87)



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		Cost	C.I.A.C.	Acc. Dep.
BUHREPEATER	BUH BURNT HILL REPEATER	48,934.31		(34,828.07)
BULRCLSTN	BUL Burlington Recloser	70,518.45	(4,350.41)	(15,192.83)
BULSUBSTN	BUL Burlington Sub-Station	99,637.61		(11,901.99)
BURDEPOTM	BUR Burgeo Line Depot	335,009.35	(2,514.88)	(236,514.78)
BURTS	BUR BURGEO SUBSTATION	287,474.11	(139,955.34)	(78,200.88)
BVMDEPOTM	BVM Baie Verte Line Depot	166,472.14		(141,032.90)
BWTDIST102	BWT Bottom Waters Dist Sys	6,511,959.52	(1,018,631.94)	(1,397,516.93)
BWTTs	BWT Term Stn, Bottoms Waters	1,892,188.50		(242,199.45)
CAHREPEATER	CAH Chapel Arm Hill	1,623,058.03		(175,831.11)
CAMTS	CAM Term Stn, Coney Arm	502,503.72		(26,022.76)
CARREPEATER	CAR CARMANVILLE REPEATER	63,175.78		(63,175.78)
CATGEN	CAT Cat Arm Plant General	65,917.11		(48,567.80)
CATINTSTRCT	CAT Cat Arm Intake Structure	369,135.20		(45,692.49)
CATPLANT	CAT Cat Arm Plant	264,675,084.65		(4,960,567.80)
CATTS	CAT Term Stn, Cat Arm	5,950,614.73		(311,890.85)
CBCTS	CBC Term Stn, Come By Chance	2,228,898.78	(2,105.89)	(643,121.57)
CBFREPEATER	CBF CORNER BROOK REPEATER	90,484.39		(84,687.32)
CBFTS	CBF Term Stn, Freq. Conv..	2,060,588.74	(1,519,495.90)	(20,761.84)
CDYREPEATER	CDY CODROY REPEATER	63,175.78		(63,175.78)
CHDDEPOTM	CHD Cow Head Line Depot	575,051.76	(13,993.68)	(401,481.72)
CHDDIST203	CHD Cow Head, Dist Sys 203	1,200,514.26	(454,257.79)	(355,274.33)



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		Cost	C.I.A.C.	Acc. Dep.
CHDTS	CHD Term Stn, Cow Head	475,813.59	(77,082.05)	(90,697.21)
CHFPLANT	CHF Churchill Falls Plant	2,595,479.65		(705,055.35)
CHFTLCHFMFA	CHF TL Church to Muskrat	107,421.10		
CHFTL240	CHF TL240 Church to H.Valley	16,083,895.99		(3,003,015.19)
CHTDEPOTM	CHT Charlottetown Line Depot	11,361.32	(74.94)	(10,703.93)
CHTDIST305	CHT Charlottown, Dist Sys 305	1,239,365.68	(77,399.76)	(380,564.58)
CHTDSLGEN	CHT Charlottetown Diesel Plant	3,365,561.62	(116,681.96)	(1,297,682.37)
CHTGEN	CHT Charlottetown, General			
CHTSUBSTN	CHT Chartottetown Sub-Station	444,251.04	(4,223.67)	(49,163.98)
CISDEPOTM	CIS Change Islands Line Depot	69,275.91	(34,604.89)	(33,094.30)
CISTS	CIS Term Stn. Change Islands	484,723.81		(230,357.39)
CLVREPEATER	CLV CLARENVILLE REPEATER	63,175.79		(63,175.79)
COCSUBSTN	COC Coachman's Cove S.S.	2,790.71	(2,790.71)	
COHSUBSTN	COH Cook's Harbour Sub-Station	79,268.88		(38,973.68)
CRQSUBSTN	CRQ Croque Sub-Station	54,200.57	(7,766.74)	(17,805.68)
CRVDIST121	CRV Conne River, Dist Sys 121	666,374.37	(200,540.41)	(108,814.82)
CRVTS	CRV Term Stn, Conne River	95,375.88	(74,043.32)	(748.19)
CTWDEPOTM	CTW Cartwright Line Depot	15,050.52	(112.41)	(8,520.96)
CTWDIST404	CTW Cartwright, Dist Sys 404	886,381.62	(174,905.91)	(302,770.59)
CTWDSLGEN	CTW Cartwright Diesel Plant,	2,356,847.28	(88,996.19)	(1,450,417.69)
CTWSUBSTN	CTW Cartwright Subst 1 ation	82,640.47	(3,165.51)	(40,178.80)



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		Cost	C.I.A.C.	Acc. Dep.
DAVDEPOTM	DAV Davis Inlet Line Depot	18,654.31		(13,874.28)
DAVDIST405	DAV Davis Inlet, Dist Sys 405	288,486.33	(47,550.25)	(61,177.62)
DAVDSLGEN	DAV Davis Inlet Diesel Plant	2,869,930.44	(191,796.78)	(1,590,474.63)
DAVSUBSTN	DAV Davis Inlet Sub-Station	71,209.19	(1,989.43)	(28,776.76)
DHRDIST202	DHR Daniels Hr., Dist Sys 202	883,220.06	(333,255.30)	(204,149.46)
DHRTS	DHR Term Stn, Daniels Harbour	609,324.12	(52,815.38)	(159,079.97)
DHRZMSUBSTN	DHR Nfld Zinc Mines 69KV	62,168.68	(31,833.76)	(20,626.64)
DLKOFFICE	DLK DEER LAKE OFFICE	869,244.77	(18,912.90)	(624,913.12)
DLKPOWPLANT	DLK DEER LAKE POWER	110,398.09		(87,909.41)
DLKREPEATER	DLK DEER LAKE REFLECTOR	98,506.46		(93,386.21)
DLKTS	DLK Term Stn, Deer Lake	6,866,597.33	(55,208.00)	(1,097,407.61)
DLSTS	DLS Term Stn, Doyles	1,620,216.93	(2,500.00)	(845,632.76)
DMMREPEATER	DMM Dome Mountain Repeater	123,278.47		(65,316.32)
EBECNTLSTCT	EBE EBBEGUNBAEG	139,138.04		(5,121.90)
ECCENTER	ECC ENERGY CONTROL CENTER	578,232.84		(468,027.01)
EHWDEPOTM	EHW English Hr. West Line	99,727.92		(60,082.91)
EHWDIST104	EHW English Hr. West, Dist	2,591,650.01	(969,203.54)	(269,674.67)
EHWRSLSTN	EHW English HR W Recloser Stn	35,372.63	(24,404.97)	(7,677.84)
EHWTS	EHW Term Stn, English Hr West	264,314.56	(18,403.41)	(44,320.92)
FDLDIST106	FDL Fleur De Lys, Dist Sys 106	908,041.76	(365,262.36)	(235,502.86)
FDLSUBSTN	FDL Fleur de Lys Sub-Station	43,995.62	(21,892.62)	(12,832.36)



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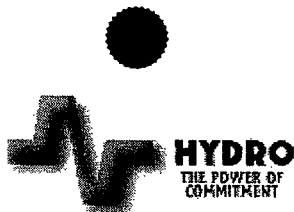
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		Cost	C.I.A.C.	Acc. Dep.
FGODEPOTM	FGO Fogo Line Depot	563,862.67	(5,331.05)	(480,986.23)
FGODIST110	FGO Fogo, Dist Sys 110			
FHDDIST110	FHD Farewell Head Dist Sys 110	14,692,624.45	(2,843,192.28)	(4,869,412.48)
FHDTS	FHD Term Stn, Farewell Head	1,503,347.09	(2,585.67)	(420,938.31)
FLCDEPOTM	FLC Flower s Cove Line Depot	735,501.36	(2,491.45)	(575,402.95)
FMHREPEATER	FMH Four Mile Hill	1,669,919.46		(179,824.46)
FRSDEPOTM	FRS Francois Line Depot	27,865.94	(176.48)	(17,530.82)
FRSDIST507	FRS Francois, Dist Sys 507	100,598.54	(23,548.98)	(18,478.76)
FRSDSLGEN	FRS Francois Diesel Plant,	1,326,766.55	(28,763.38)	(332,138.67)
FRSSUBSTN	FRS Francois Substation	10,787.85	(1,220.20)	(6,697.92)
GAMREPEATER	GAM GAMBO REPEATER	63,175.79		(63,175.79)
GANSWITCH	GAN GANDER SWITCH	407,612.71	(12,253.70)	(393,459.19)
GAUDEPOTM	GAU Gaultois Line Depot	8,638.10	(68.40)	(3,106.77)
GAUSUBSTN	GAU Gaultois Sub-Station	37,496.12	(16,496.12)	(16,741.31)
GBATS	GBA Term Stn, Grand Bay	291,345.74		(24,237.64)
GBHSUBSTN	GBH Great Brehat Sub-Station	31,575.75		(11,835.22)
GBKDIST504	GBK Grandy Brook Dist Sys	3,410,052.67	(980,061.42)	(848,055.03)
GBKTS	GBK Term Stn, Grandy Brook	1,556,928.03	(1,040,129.24)	(51,977.91)
GFCCONVERTER	GFC GRAND FALLS FREQ CONVERTER	165,435.03	(4,571.74)	(145,499.95)
GFCS	GFC Freq. Converter Stn.	23,979.67		(199.83)
GFCTSFREQ	GFC Term Stn, Freq. Conv.,	2,012,135.26	(1,944,396.09)	(24,838.18)



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		Cost	C.I.A.C.	Acc. Dep.
GLBDIST206	GLB Glenburnie, Dist Sys 206	1,367,072.13	(345,764.96)	(475,952.96)
GLBTS	GLB Term Stn, Glenburnie	175,763.55	(46,972.19)	(53,359.59)
GLIREPEATER	GLI Gull Island Repeater	108,569.81		(108,569.81)
GOHGEN	GOH Godaleich Generation	253,364.88		(253,364.88)
GOHINTAKE	GOH Godaleich Intake	51,959.31		(51,959.31)
GOHREPEATER	GOH GODALEICH HILL	823,096.49	(5,173.36)	(484,566.76)
GPHREPEATER	GPH GULL POND HILL	981,501.91	(109,912.36)	(495,800.83)
GRDRES	BDE Granite Reservoir	638,144.05		(638,144.05)
GYRDEPOTM	GYR Grey River Line Depot	66,864.89	(314.88)	(51,121.46)
GYRDIST506	GYR Grey River, Dist Sys 506	132,317.01	(50,533.18)	(44,528.52)
GYRDSLGEN	GYR Grey River Dsl Plant,	1,814,798.21	(23,438.61)	(704,604.82)
GYRRIVGATE	GYR BDE Grey River Fish	33,347.46		(33,347.46)
GYRSUBSTN	GYR Grey River Substation	113,485.07	(1,192.26)	(36,877.65)
HBKDIST503	HBK Hope Brook Dist 503	729,665.79	(42,018.88)	(313,669.18)
HBKSUBSTN	HBK Hope Brook Sub-Station	22,371.42	(2,320.95)	(9,187.44)
HBKTS	HBK Term Stn, Hope Brook	1,623,259.82	(1,611,228.14)	(10,259.17)
HBRDEPOTM	HBR Harbour Breton Line Depot	121,677.70		(106,410.29)
HBRDIST107	HBR Harbour Breton, Dist Sys			
HBRRCLSTN	HBR Harbour Breton Recloser	36,205.59	(984.80)	(24,655.80)
HBVDIST201	HBV Hawkes Bay, Dist Sys 201	4,918,250.17	(928,360.19)	(1,193,827.16)
HBVDSLGEN	HBV Hawkes Bay Dsl Plant,	704,870.15	(19,864.78)	(583,075.27)



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		Cost	C.I.A.C.	Acc. Dep.
HBYSUBSTN	HBV Hawkes Bay Substation	1,168,603.60	(213,519.32)	(179,608.04)
HBYS	HBV Term Stn, Hawkes Bay	200,632.76	(15,716.30)	(121,758.30)
HDEDIST120	HDE Harbour Deep, Dist Sys 120	0.00	0.00	0.00
HDEDSLGEN	HDE Harbour Deep Dsl Plant,	0.00	0.00	0.00
HDEPOTM	HDE Harbour Deep Line Depot	0.00	0.00	0.00
HDESUBSTN	HDE Harbour Deep Substation	0.00	0.00	0.00
HDNDIST109	HDN Hampden, Dist Sys 109	578,829.18	(251,407.77)	(155,215.32)
HDNTS	HDN Term Stn, Hampden	394,573.64	(1,285.96)	(57,805.81)
HKDICE	HKD Hawke Hill Ice Test Site	2,584.48		(2,584.48)
HKDREPEATER	HKD HAWKES HILL REPEATER	79,471.39		(71,465.24)
HKKGEN	HKK Hinds Lake, General	79,921,234.69	(5,173.37)	(5,777,037.26)
HLKCRLSTR	HLK Hinds Lake Ctl Str	353,262.34		(195,758.67)
HLKDIST113	HLK Hinds Lake, Dist Sys 113	3,062.63		(212.75)
HLKGEN	HLK Hinds Lake Plant General	68,381.77		(13,208.20)
HLKINT	HLK HINDS LAKE INTAKE	26,583.95		(144.42)
HLKPLANT	HLK HINDS LAKE PLANT	264,372.36		(47,953.75)
HLKREPEATER	HLK Hinds Lake Repeater	21,360.63		(20,586.28)
HLKSPILL	HLK HINDS LAKE SPILLWAY	14,748.12		(36.92)
HLKSPILLWAY	HLK HINDS LAKE SPILLWAY	231,408.06		(103,701.70)
HLKTS	HLK Term Stn, Hinds Lake	1,746,924.11		(225,945.72)
HLYTS	HLV Term Stn, Howley	2,388,416.28		(381,891.59)



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		Cost	C.I.A.C.	Acc. Dep.
HPDDEPOTM	HPD Hopedale Line Depot	31,977.03		(17,032.68)
HPDDIST406	HPD Hopedale, Dist Sys 406	790,683.30	(192,667.95)	(163,271.16)
HPDDSLGEN	HPD Hopedale Dsl Plant,	2,880,640.44	(452,963.12)	(1,028,368.75)
HPDSUBSTN	HPD Hopedale Substation	475,227.95	(8,055.54)	(237,745.67)
HRDDIST125	HRD Holyrood, Dist Sys 125	454.49		
HRDGT	HRD Holyrood Gas Turbine	4,255,625.30		(3,205,145.67)
HRDOFFICE	HRD Holyrood Office	2,576,661.58	(3,729.60)	(1,688,174.43)
HRDPLANT	HRD Holyrood Plant Common	179,055,932.86	(13,928.85)	(143,725,618.58)
HRDTS	HRD Term Stn, Holyrood	14,773,516.65		(6,944,729.68)
HRDWHYARD	HRD Holyrood Warehouse Yard	111,224.72		(20,854.80)
HRDWH1	HRD Holyrood Warehouse #1	4,019.11		(3,617.22)
HTGDEPOTM	HTG Hermitage Line Depot	130,487.61		(127,864.54)
HTGREPEATER	HTG HERMITAGE REPEATER	63,175.78		(63,175.78)
HVYDEPOTM	HVY Happy Valley Line Depot	1,542,850.77	(250,489.98)	(1,123,806.72)
HVYDIST401	HVY Happy Valley, Dist Sys 401	11,184,002.42	(3,024,083.14)	(2,635,778.70)
HVYDLNATDEF	HVY Dept Of Nat. Def 25KV	286,589.68		(13,148.54)
HVYDSLGEN	HVY Happy Valley Dsl Plant,	3,014,216.43	(1,990,765.08)	(391,189.80)
HVYFASUBSTN	HVY First Avenue Substation	1,381,898.16	(179,966.87)	(498,119.21)
HVYFEED15	HVY Feeder 15	246,532.82		(162,016.20)
HVYFEED17	HVY Feeder 17	207,662.69		(140,172.24)
HVYGT	HVY Happy Valley Gas Turbine	22,494,059.39		(9,672,232.97)



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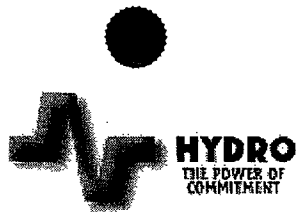
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JDE Fixed Asset Balances by Location

For The Period Ended 12 2

		Cost	C.I.A.C.	Acc. Dep.
HVYNPSUBSTN	HVY North Plant Substation	218,079.06		(16,677.37)
HVYOFFICE	HVY Happy Valley Office	890,355.58		(623,929.74)
HVYTS	HVY Term Stn, Happy Valley	2,254,343.63	(37,281.56)	(480,952.87)
HWDGT	HWD Hardwoods G Turb, Unit 1	10,004,666.66		(9,649,447.29)
HWDTS	HWD Term Stn, Hardwoods	8,559,950.72		(1,524,239.91)
HYPENERGYCTR	HYP Energy Control Center	27,749.40		(22,731.14)
HYPLACE	HYP Hydro Place General	44,761,714.79		(19,550,623.53)
IRVTS	IRV Term Stn, Indian River	1,770,067.92		(258,509.31)
ISLANDPOND	ISL Island Pond	211,565.49		(193,935.07)
JACSUBSTN	JAC Jacksons Cove Sub-Station	4,489.29	(4,489.29)	
JAMDIST115	JAM Jacksons Arm, Dist Sys 115	666,085.26	(192,981.41)	(207,454.33)
JAMREPEATER	JAM JACKSONS ARM REPEATER	63,175.78		(63,175.78)
JAMTAP	JAM Term Stn, Jacksons Arm Tap	33,781.63		(851.07)
JAMTS	JAM JACKONS ARM TERMINAL	497,923.54	(23,098.75)	(97,329.34)
KGPDIST114	KGP Kings Point, Dist Sys 114	1,488,370.86	(604,451.36)	(250,199.97)
KMTREPEATER	KMT KENMOUNT HILL REPEATER	63,175.71		(63,175.71)
KOASUBSTN	KOA Kona Beach Sub-Station	3,372.81		(1,573.92)
LALDEPOTM	LAL L'anse Au Loup Line Depot	727,268.55	(2,610.22)	(527,401.20)
LALDIST308	LAL L'Anse Au Loup, Dist Sys	6,619,945.67	(1,080,678.34)	(1,825,042.87)
LALDSLGEN	LAL L'Anse Au Loup Dsl Plant,	3,122,378.89	(745,819.99)	(1,401,334.36)
LALSUBSTN	LAL L'Anse Au Loup Substation	45,209.78	(13,639.67)	(9,945.24)



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JDE Fixed Asset Balances by Location

For The Period Ended 12 2

		Cost	C.I.A.C.	Acc. Dep.
LALTS	LAL L'ANCE AU LOUP	97,606.81	(40,550.79)	(36,996.62)
LAPDEPOTM	LAP LaPoile Line Depot	9,414.52	(74.94)	(2,451.57)
LAPDIST502	LAP La Poile, Dist Sys 502	1,729,760.29	(4,607.36)	(199,100.75)
LAPDSLGEN	LAP Lapoile Dsl Plant, General			
LAPSUBSTN	LAP Lapoile Substation	923.61	(923.61)	
LASDEPOTM	LAS LaScie Line Depot	157,087.18		(124,887.41)
LASSUBSTN	LAS La Scie Sub-Station	143,528.73	(43,030.63)	(16,471.03)
LBCBTSUBSTN	LBC Bartlett Substation	865,785.83	(83,138.25)	(139,137.68)
LBCDIST413	LBC Labrador City, Dist Sys	5,294,515.26	(1,048,377.92)	(941,020.45)
LBCHDSUBSTN	LBC Hudson Sub Station	1,017,595.99	(421,954.16)	(159,391.00)
LBCHLSUBSTN	LBC Harrie Lake Substation	338,009.89	(240,598.01)	(13,358.60)
LBCQSSUBSTN	LBC Quartzite Substation	63,458.92	(56,847.14)	(18.36)
LBCTSSUBSTN	LBC Townsite Substation	406,758.04	(155,491.12)	(38,943.46)
LBCVNSUBSTN	LBC Vanier Substation	549,566.07	(506,527.94)	(1,425.11)
LBIDEPOTM	LBI Little Bay Islands Line	49,501.55	(264.04)	(30,003.29)
LBIDIST116	LBI Little Bay Is., Dist Sys	621,361.67	(216,451.35)	(231,178.97)
LBIDSLGEN	LBI Little Bay Islands Dsl	1,554,344.58	(187,662.37)	(636,534.85)
LBISUBSTN	LBI Little Bay Islands	51,058.94	(5,719.05)	(19,017.06)
LBYDIST105	LBY Little Bay, Dist Sys 105	447,282.74	(158,050.53)	(126,725.71)
LBYSUBSTN	LBY Little Bay Sub-Station	62,708.04	(10,734.52)	(21,078.02)
LHRTS	LHR Term Stn, Long Harbour	778,126.74		(502,250.55)



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JDE Fixed Asset Balances by Location

For The Period Ended 12 2

		Cost	C.I.A.C.	Acc. Dep.
LLKTS	LLK Term Stn, Linton Lake	91,307.84		(20,406.23)
LOBSUBSTN	LOB Lodge Bay Sub-Station	974.07	(974.07)	
LOGREPEATER	LOG logan Repeater	16,754.23		(16,754.23)
MAKDEPOTM	MAK Makkovik Line Depot	32,137.49	(74.94)	(17,377.86)
MAKDIST411	MAK Makkovik, Dist Sys 411	322,073.51	(74,992.50)	(90,463.33)
MAKDSLGEN	MAK Makkovik Dsl Plant,	2,543,677.50	(138,573.81)	(1,501,288.78)
MAKSUBSTN	MAK Makkovik Substation	105,157.75	(8,928.35)	(50,503.50)
MBKDIST310	MBK Main Brook, Dist Sys 310	1,489,619.19	(199,445.71)	(589,286.30)
MBKTS	MBK Term Stn, Main Brook	554,814.40	(5,252.75)	(246,789.62)
MCCDEPOTM	MCC McCallum Line Depot	5,145.77	(284.88)	(4,860.89)
MCCDIST122	MCC McCallum, Dist Sys 122	99,045.76	(44,528.31)	(25,663.32)
MCCDSLGEN	MCC McCallum Dsl Plant,	2,363,341.48	(150.00)	(334,675.14)
MCCSUBSTN	MCC McCallum Substation	2,411.90	(2,411.90)	
MDLDEPOTM	MDL Mud Lake Line Depot	10,308.89	(37.47)	(1,626.40)
MDLDIST403	MDL Mud Lake, Dist Sys 403	1,019,812.29	(30,234.40)	(136,608.96)
MDLDSLGEN	MDL Mud Lake Dsl Plant,	432,362.90	(21,260.00)	(86,105.26)
MDLSUBSTN	MDL Mud Lake Sub-Station	1,336.52	(1,336.52)	
MDRTS	MDR Term Stn, Massey Drive	7,436,294.67		(2,342,637.80)
MFAPEPEATER	MFA Muskrat Falls Repeater	122,605.29		(122,605.29)
MFATS	MFA Term Stn, Muskrat Falls	1,905,393.76		(2,871.95)
MIBSUBSTN	MIB Ming's Bight Sub-Station	17,974.00	(17,974.00)	



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JDE Fixed Asset Balances by Location

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		Cost	C.I.A.C.	Acc. Dep.
MKSDIST112	MKS Monkstown, Dist Sys 112	487,620.95	(172,876.11)	(144,224.46)
MKSSUBSTN	MKS Monkstown Sub-Station	18,819.63	(2,689.32)	(7,684.98)
MKSTS	MKS Term Stn, Monkstown	421,755.24	(117.36)	(59,806.82)
MLRREPEATER	MLR MILLERTOWN REPEATER	52,103.62	(52,103.62)	
MMHREPEATER	MMH MARY MARCH HILL	880,333.80	(48,829.36)	(545,110.22)
MMTMETEQUIP	MMT Marble Mount	6,790.84		(264.62)
MSHDEPOTM	MSH Mary s Harbour Line Depot	244,375.43	(112.41)	(216,525.93)
MSHDIST302	MSH Mary's Hr. Dist Sys 302	491,627.84	(90,990.21)	(141,606.58)
MSHDSLGEN	MSH Mary's Harbour Dsl Plant,	2,705,006.97	(74,099.86)	(1,275,259.15)
MSHSUBSTN	MSH Mary's Harbour Substation	515,513.34	(11,607.59)	(160,911.02)
MSMREPEATER	MSM MOUNT MARGARET REPEATER	95,465.60		(95,465.60)
NANDEPOTM	NAN Nain Line Depot	54,243.63	(187.35)	(38,168.02)
NANDIST402	NAN Nain, Dist Sys 402	1,123,027.51	(312,724.38)	(278,808.39)
NANDSLGEN	NAN Nain Dsl Plant, General	7,437,259.94	(362,339.36)	(1,071,319.66)
NANSUBSTN	NAN Nain Substation	43,674.69	(2,960.04)	(28,499.64)
NIHSUBSTN	NIH Nipper's Harbour Sub-	34,540.76	(32,888.18)	(1,101.60)
NLHCONTCENT	NLH Nfld Control Center	3,706.54		(3,068.15)
NOBDEPOTM	NOB Norman Bay Line Depot	3,937.71		(3,937.71)
NOBDIST307	NOB Norman Bay, Dist Sys 307	126,667.25	(5,976.76)	(60,724.92)
NOBDSLGEN	NOB Norman Bay Dsl Plant,	718,554.88		(493,110.26)
NSDCTLSTRCT	NSD NORTH SALMON DAM	110,614.98		(72,531.82)



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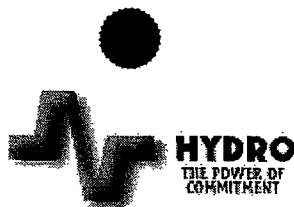
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JDE Fixed Asset Balances by Location

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		Cost	C.I.A.C.	Acc. Dep.
OPDTS	OPD Term Stn, Oxen Pond	6,153,991.02	(14,041.03)	(1,539,895.31)
PAISUBSTN	PAI Pass Island Sub-Station	980.22	(980.22)	
PASSUBSTN	PAS PASADENA SUBSTATION	18,672.54		(7,651.05)
PBNTS	PBN Term Stn, Peters Barren	3,366,101.64	(271,265.37)	(444,468.14)
PDCDSLGEN	PDC Pond Cove Diesel	5,944.74		(5,944.74)
PDRDEPOTM	PDR Paradise Line Depot	10,346.36	(74.94)	(1,626.40)
PDRDIST409	PDR Paradise River, Dist Sys	274,186.65	(242,707.70)	(16,530.60)
PDRDSLGEN	PDR Paradise River Dsl Plant,	449,380.54	(61,415.59)	(219,506.26)
PDRSUBSTN	PDR Paradise River Substation	9,042.56	(2,604.25)	(3,273.27)
PEFDIST119	PEF Petit Forte, Dist Sys 119	744,373.90	(67,993.35)	(218,109.82)
PEFSUBSTN	PEF Petit Forte Sub-Station	21,649.49	(2,460.36)	(6,030.92)
PETDEPOTM	PET Petites Kine Depot	5,200.49	(154.83)	(5,045.66)
PETDIST501	PET Petites, Dist Sys 501	32,636.14	(11,062.39)	(5,959.02)
PETDSLGEN	PET Petites Dsl Plant, General	433,950.52	(24,716.84)	(62,307.20)
PETSUBSTN	PET Petites Substation	2,549.15	(2,549.15)	
PHRREPEATER	PHR PETTY HARBOUR PASSIVE	1,628,033.34		(213,342.92)
PHSDEPOTM	PHS Port Hope Simpson Line	30,363.19	(74.94)	(29,320.76)
PHSDIST304	PHS Port H. Simpson, Dist Sys	451,444.36	(61,159.79)	(127,788.34)
PHSDSLGEN	PHS Port Hope Simpson Dsl	2,084,882.51		(739,329.00)
PHSSUBSTN	PHS Port Hope Simpson Sub Stn	408,802.04	(31,353.42)	(100,652.52)
PIASUBSTN	PIA Pinsent's Arm Sub-Station	7,327.56	(3,854.34)	(1,852.56)



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JDE Fixed Asset Balances by Location

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		Cost	C.I.A.C.	Acc. Dep.
PLDREPEATER	PLD PORTLAND CREEK REPEATER	63,175.79		(63,175.79)
POASUBSTN	POA Port Anson Sub-Station	31,780.13	(1,314.05)	(13,201.92)
POSDEPOTM	POS Port Saunders Line Depot	1,077,903.72		(568,528.69)
POSOFFICE	POS PORT SAUNDERS OFFICE	1,442,771.93		(952,081.01)
POSREPEATER	POS PORT SAUNDERS REPEATER	131,302.33		(131,302.33)
POSTL221	POS TL 221, PBN to HBY	837,855.09	(59,739.48)	(188,520.33)
POSTL226	POS TL 226, DLK to BHL	2,674,857.49	(73,065.75)	(1,136,319.42)
POSTL227	POS TL 227, BHL to DHR	3,509,356.74		(972,739.99)
POSTL229	POS TL 229, WDL to GLB	1,389,160.49	(988,389.04)	(68,273.51)
POSTL239	POS TL 239, DLK to BHL	8,525,973.83		(883,131.78)
POSTL241	POS TL 241, PBN to PPT	8,601,890.40	(796,503.92)	(256,437.49)
POSTL244	POS TL 244, PPT to BCV	2,020,301.72	(44,335.52)	(86,405.66)
POSTL256	POS TL 256, BCV to STA	4,532,710.01	(734,416.44)	(66,326.01)
POSTL257	POS TL 257, STA to RWC	5,545,659.15		(2,403,119.52)
POSTL257A	POS TL 257A, RWC to MBK			
POSTL259	POS TL 259, BHL to PBN	12,562,419.18		(367,542.30)
POSTL261	POS TL 261, STA to SDP	4,855,702.58	(784,285.59)	(71,079.72)
POSTL262	POS TL 262, DHR to PBN	725,902.83		(2,274.95)
POVDEPOTM	POV Postville Line Depot	37,604.49	(74.94)	(20,323.42)
POVDIST407	POV Postville, Dist Sys 407	405,648.90	(121,753.88)	(107,485.62)
POVDSLGEN	POV Postville Dsl Plant,	1,641,335.45	(206,468.04)	(471,291.81)



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JDE Fixed Asset Balances by Location

For The Period Ended 12 2

		Cost	C.I.A.C.	Acc. Dep.
POVSUBSTN	POV Postville Substation	32,183.21	(4,456.65)	(13,863.48)
PPDDIST212	PPD Parsons Pond, Dist Sys 212	363,060.24	(89,037.32)	(105,944.30)
PPDTS	PPD Term Stn, Parsons Pond	322,169.41	(5,506.00)	(81,482.29)
PPTDIST207	PPT Plum Point, Dist Sys 207	2,308,389.20	(631,297.09)	(633,487.63)
PPTTS	PPT Term Stn, Plum Point	4,390,792.48	(578,166.44)	(805,284.19)
PRBGEN	PRB Paradise River Generation	21,901,700.20		(725,943.96)
PRBTS	PRB Term Stn, Paradise River	841,728.35		(325,052.52)
PRRPLANT	PRR PARADISE RIVER	119,146.45		(111,807.45)
RAMDEPOTM	RAM Ramea Line Depot	44,436.45	0.00	(38,988.87)
RAMDIST505	RAM Ramea, Dist Sys 505	628,512.87	(261,832.90)	(114,448.77)
RAMDSLGEN	RAM Ramea Dsl Plant, General	3,990,422.13	(246,433.20)	(1,114,570.04)
RAMSUBSTN	RAM Ramea Substation	90,454.06	(51,790.79)	(26,923.23)
RARDIST101	RAR Roberts Arm, Dist Sys101	703.52	(703.52)	
RAR125STN	RAR Robert's Arm 12.5 S.S.	74,762.70	(38,312.95)	(26,082.36)
RAR416STN	RAR Robert's Arm 4.16 S.S.	36,871.35	(8,255.40)	(20,031.00)
RCEDEPOTM	RCE Rencontre East Line Depot	10,493.34	(181.46)	(7,404.41)
RCEDIST117	RCE Rencontre East, Dist Sys	93,754.77	(54,552.26)	(9,861.76)
RCEDSLGEN	RCE Rencontre East Dsl Plant,	726,836.59	(5,450.00)	(146,991.85)
RCESUBSTN	RCE Rencontre East Substation	2,910.27	(2,910.27)	
RCFREPEATER	RCF RED CLIFF REPEATER	63,175.79		(63,175.79)
RHRDEPOTM	RHR Rocky Harbour Line Depot	316,165.26		(207,156.27)



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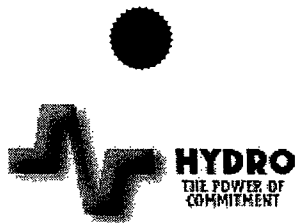
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JDE Fixed Asset Balances by Location

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		Cost	C.I.A.C.	Acc. Dep.
RHRDIST204	RHR Rocky Harbour, Dist Sys	1,817,176.06	(281,307.25)	(329,304.83)
RHRTS	RHR Term Stn, Rocky Harbour	384,009.64	(31,014.66)	(56,977.54)
RIGDEPOTM	RIG Rigolet Line Depot	38,526.36	(112.41)	(30,295.64)
RIGDIST410	RIG Rigolet, Dist Sys 410	344,212.66	(122,944.12)	(60,371.83)
RIGDSLGEN	RIG Rigolet Dsl Plant, General	1,665,009.34	(275,376.54)	(456,695.37)
RIGSUBSTN	RIG Rigolet Substation	118,137.94	(5,644.78)	(13,317.60)
RREREPEATER	RRE ROCKY RIDGE REPEATER	195,528.60	(69,177.04)	(126,351.56)
RRKREPEATER	RRK RED ROCKS REPEATER	84,608.78		(84,608.78)
RVHTS	RVH Riverhead Terminal Station	89,000.00		(53,705.58)
RWCDEPOTM	RWC Roddickton Line Depot	427,143.72	(1,813.53)	(301,575.59)
RWCDIST309	RWC Roddickton, Dist Sys 309	2,820,849.62	(173,607.24)	(1,255,627.58)
RWCDSLGEN	RWC Roddickton Dsl Plant,	628,573.82		(557,397.30)
RWCDSLPLANT	RWC RODDICKTON DIESEL PLANT	850.44	(850.44)	
RWCHILLTOP	RWC Roddickton Hilltop	28,302.54	(28,302.51)	(0.03)
RWCHYDRO	RWC Roddickton Mini Hydro	1,269,152.53	(1,004,108.19)	(106,711.78)
RWCTSWCHIP	RWC Term Stn, Roddickton Wood	2,242,949.63	(91,746.65)	(497,423.93)
RWCWCHIP	RWC Roddickton Wood Chip Plant	20,717.22		(19,530.12)
SAMGEN	SAM Snooks Arm Generation	457,258.50	(42,734.99)	(64,414.94)
SBHREPEATER	SBH SANDY BROOK HILL	853,673.91	(70,809.36)	(538,443.80)
SBNDEPOTM	SBN St. Brendan's Line Depot	20,802.39		(6,537.75)
SBNDIST111	SBN St. Brendans, Dist Sys 111	567,485.95	(120,181.13)	(213,579.24)



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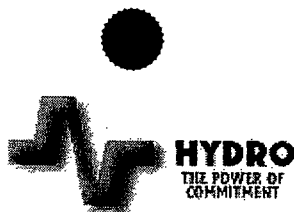
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JDE Fixed Asset Balances by Location

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		Cost	C.I.A.C.	Acc. Dep.
SBNDSLGEN	SBN St. Brendan's Dsl Plant,	1,870,057.49	(38,590.87)	(508,551.30)
SBNSUBSTN	SBN St. Brendan's Substation	34,581.05	(1,093.75)	(11,817.04)
SCGRCLSTN	SCG Sandy Cove Recloser	64,096.21	(54,395.21)	(6,466.80)
SCR RD	SCR Seal Cove Rd	750,940.75		(97,212.97)
SCVDIST210	SCV Sally's Cv, Dist Sys 210	397.00		(118.80)
SCVTS	SCV Term Stn, Sally's Cove	156,358.02		(14,887.41)
SDPDP	SDP St Anthony Diesel Plant	2,904,207.79	(338,381.51)	(307,085.35)
SEBDIST118	SEB South East Bight Dist Sys	1,304,683.41	(44,372.71)	(205,689.70)
SEBDIST301	SEB South East Bight, Dist			
SEBLINSTO	SEB South East Line Storage	12,974.98		(9,190.44)
SEBSUBSTN	SEB South East Bight			
SFDREPEATER	SFD SHEFFIELD REPEATER	63,175.79		(63,175.79)
SLEDEPOTM	SLE St. Lewis Line Depot	12,083.16		(2,974.56)
SLEDIST303	SLE St. Lewis, Dist Sys 303	173,758.28	(44,340.90)	(53,755.50)
SLEDSLGEN	SLE St. Lewis Dsl Plant,	1,296,156.59	(139,076.91)	(762,341.83)
SLESUBSTN	SLE St. Lewis Substation	17,077.34	(842.74)	(7,838.60)
SLUSUBSTN	SLU St.Lunaire Sub-Station	57,676.12	(23,845.57)	(11,985.99)
SOADEPOTM	SOA Sops Arm Line Depot	95,402.90		(83,142.58)
SOKDIST101	SOK South Brook, Dist Sys 101	5,978,875.10	(1,383,396.96)	(1,150,885.96)
SOKTS	SOK Term Stn, South Brook	458,008.08	(7,676.38)	(178,586.62)
SPLDEPOTM	SPL Springdale Line Depot	753,356.20	(57,376.85)	(415,979.01)



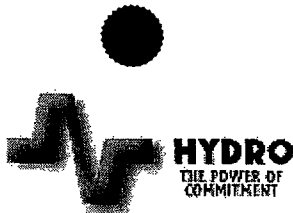
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JDE Fixed Asset Balances by Location

For The Period Ended 12 2

		Cost	C.I.A.C.	Acc. Dep.
SPLOFFICE	SPL SPRINGDALE OFFICE	791,537.76		(394,911.68)
SPLTS	SPL Term Stn, Springdale	509,483.17		(172,471.11)
SPTMETEQUIP	SPT Salt Pond Metering Equip	15,631.27		(440.03)
SRHREPEATER	SRH SERRATED HILLS REPEATER	63,175.79		(63,175.79)
SSDTS	SSD Term Stn, Sunnyside	5,781,759.72	(2,500.00)	(2,020,588.25)
STADEPOTM	STA St. Anthony Line Depot	1,547,588.77	(179,624.76)	(850,260.31)
STADIST301	STA St. Anthony, Dist Sys 301	12,154,430.89	(2,794,716.47)	(3,333,674.72)
STADSLGEN	STA St. Anthony Dsl Plant,	5,729,756.68	(1,662,132.66)	(3,064,545.86)
STAOFFICE	STA St. Anthony Office	851,153.18		(552,603.55)
STAREPEATER	STA ST ANTHONY REPEATER	868,460.23	(110,103.03)	(558,850.69)
STASUBSTN	STA St. Anthony Substation			
STATS	STA ST Anthony Airport T/S	3,401,537.84	(436,814.47)	(203,202.52)
STAWH	ST ANTHONY WAREHOUSE	48,232.67		(35,106.61)
STBTS	STB Term Stn, Stoney Brook	7,300,139.01	(45,294.93)	(2,791,694.10)
STJSHOP	STJ ST JOHNS OFFICE	30,950,379.23	(794,878.63)	(20,927,522.26)
SVLABITIBI	SVL Abitibi, Stephenville	71,938.40	(5,042.66)	(30,114.72)
SVLGEN	SVL Stephenville General	2,549,367.13		(2,485,430.93)
SVLGT	SVL Stephenville Gas Turbine	7,279,866.25		(5,936,368.78)
SVLOFFICE	SVL STEPHENVILLE OFFICE	3,054,135.90	(816.48)	(1,956,876.77)
SVLREPEATER	SVL STEPHENVILLE REPEATER	119,890.17		(119,890.17)
SVLTL209	SVL TL 209, BBK to SVL	897,942.57	(7,290.19)	(164,083.36)



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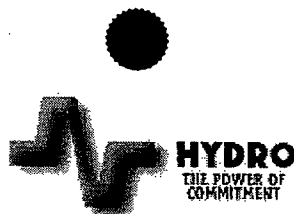
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		Cost	C.I.A.C.	Acc. Dep.
SVLTL211	SVL TL 211, BBK to MDR	1,876,595.10		(593,145.05)
SVLTL214	SVL TL 214, BBK to DLS	2,193,320.71		(794,918.76)
SVLTL215	SVL TL 215, DLS to PAB	1,082,910.00		(713,614.60)
SVLTL225	SVL TL 225, DLK Power To DLK	274,969.58		(32,286.17)
SVLTL228	SVL TL 228, BUC to MDR	11,353,941.98		(2,533,735.72)
SVLTL233	SVL TL 233, BUC to BBK	5,732,202.22		(1,086,375.44)
SVLTL238	SVL TL 238, SVL to SVL Atibi	122,925.97		(11,677.13)
SVLTL243	SVL TL 243, HLY to HLK	706,452.93		(96,477.83)
SVLTL247	SVL TL 247, CAT to DLK	23,077,312.07		(251,830.09)
SVLTL248	SVL TL 248, MDR to DLK	8,201,127.07		(403,015.77)
SVLTL250	SVL TL 250, BBK to GBK	8,177,480.87	(4,339,973.29)	(296,546.23)
SVLTL255	SVL TL 255, GBK to HBK	3,064,576.38	(3,064,576.38)	
SVLTS	SVL Term Stn, Stpville Gas	1,998,464.79		(525,440.74)
SWBREPEATER	SWB SOUTHWEST BROOK	97,964.26		(97,964.26)
TCLSHOP	TCL Telecontrol Shop, Hydro	56,421.25		(21,158.07)
TILDIST110	TIL Tilting, Dist Sys 110			
TRPTS	TRP Trepassey Terminal Station	64,000.00		(38,619.50)
TRTSUBSTN	TRT Triton Sub-Station	164,730.22	(2,500.00)	(54,201.23)
USLCTLSTRCT	USL UPPER SALMON INTAKE	24,120.90		(7,035.35)
USLGEN	USL Upper Salmon General	183,345.36	(7,558.46)	(172,402.99)
USLPLT	USL UPPER SALMON PLANT	170,201,978.91	(27,130.86)	(5,608,482.07)



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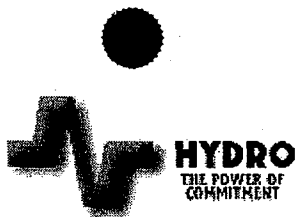
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		Cost	C.I.A.C.	Acc. Dep.
USLTS	USL Term Stn, Upper Salmon	2,884,658.77		(222,744.59)
VBTCEN	VBTC Venams Bight Generation	403,064.31	(42,734.98)	(56,313.67)
WABDIST420	WAB Wabush, Dist Sys 420	3,240,781.57	(1,910,016.48)	(395,065.86)
WABOFFICE	WAB WABUSH OFFICE	1,228,332.04	(396,731.07)	(373,281.60)
WABTSSUBSTN	WAB Wabush TS Sub Station	1,751,178.26	(1,183,023.14)	(295,827.21)
WABWASUBSTN	WAB Wabush Sub Station	10,203.61		(5,441.52)
WAVTS	WAV Term Stn, Western Avalon	8,446,515.48		(2,671,522.78)
WDLDIST205	WDL Wiltondale, Dist Sys 205	87,848.36	(37,936.80)	(21,410.84)
WDLTS	WDL Term Stn, Wiltondale	132,813.84	(111,827.97)	(3,125.35)
WEPDIST108	WEP Westport, Dist Sys 108	1,145,232.64	(126,393.51)	(223,914.40)
WEPDSLGEN	WEP Westport Diesel			
WHBOFFICE	WHB WHITBOURNE OFFICE	3,443,532.26		(2,747,643.32)
WHBTL201	WHB TL 201, WAV toHWD	3,722,361.10	(334,872.73)	(1,909,252.83)
WHBTL202	WHB TL 202, BDE to SSD	6,534,503.42		(2,130,509.82)
WHBTL203	WHB TL 203, SSD to WAV	1,438,945.56		(997,535.38)
WHBTL206	WHB TL 206, BDE to SSE	5,954,634.80		(1,836,353.29)
WHBTL207	WHB TL 207, SSD to CBC	3,258,392.32		(63,337.29)
WHBTL208	WHB TL 208, WAV to LHR	429,636.73		(126,271.87)
WHBTL212	WHB TL 212, SSD to LLK	4,957,472.39		(1,382,439.76)
WHBTL213	WHB TL 213, BLK To TRP	809,000.00		(504,748.87)
WHBTL216	WHB TL 216, WAV to BLK	115,000.00		(43,950.36)



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		Cost	C.I.A.C.	Acc. Dep.
WHBTL217	WHB TL 217, WAV to HRD	20,531,746.67	(199,915.30)	(486,722.64)
WHBTL218	WHB TL 218, HRD to OPD	4,773,666.42	(636,045.35)	(347,741.89)
WHBTL219	WHB TL 219, SSD to SPT	13,916,824.50		(430,480.66)
WHBTL236	WHB TL 236, HWD to OPD	4,984,396.65		(3,077.34)
WHBTL237	WHB TL 237, CBC to WAV	13,547,022.20	(20,582.61)	(794,652.53)
WHBTL242	WHB TL 242, HRD to HWD	7,582,296.78		(18,348.27)
WHRDEPOTM	WHR Williams Harbour Line	79,352.55		(43,165.07)
WHRDIST306	WHR Williams Hr, Dist Sys 306	157,245.98	(27,537.10)	(52,500.15)
WHRDSLGEN	WHR Williams Harbour Dsl	1,186,405.17	(128,874.14)	(566,457.85)
WHRSUBSTN	WHR Williams Harbour	9,480.55	(7,296.50)	(1,601.60)
WIKREPEATER	WIL Winokapau Repeater	16,978.61		(15,947.09)
WLRREPEATER	WLR Wilson Lake Repeater	108,252.19		(108,252.19)
WOPDEPOTM	WOP Woody Point Line Depot	14,309.42		(12,732.70)
WSSCTLSTRCT	WSS WEST SALMON SPILLWAY	105,972.49		(10,750.67)
Total for Company: 00010		1,757,724,980.59	(87,569,256.39)	(433,571,985.23)