1   Q.   Provide the details of the calculation of the interconnected system load factor

2   for the period 1998 to 2002 and forecast 2003 and 2004 in the same format

3   as provided in the Cost of Service evidence, Exhibit RDG-1, Schedule 4.2,

4   page 105.

5

6

7   A.   Please see attached.

NEWFOUNDLAND & LABRADOR HYDRO
Island Interconnected
System Load Factor

Line
No.

		1998	1999	2000	2001	2002	2003F	2004F
1	Sales+Losses for System Load Factor (MWh)	5,489,845	5,816,982	6,084,890	6,166,746	6,472,568	6,638,646	6,737,249
2	Hours in Year	8,760	8,760	8,784	8,760	8,760	8,760	8,784
3	Average Demand (kW)	626,695	664,039	692,724	703,966	738,878	757,836	766,991
4	Coincident Peak at Generation (kW)	1,154,655	1,100,885	1,138,655	1,073,013	1,315,893	1,295,139	1,324,720
5	System Load Factor	54.28%	60.32%	60.84%	65.61%	56.15%	58.51%	57.90%