1		Re: Page 17, Table 5.2
2		
3 4	Q.	Please provide the rationale for using the variable O&M rate of 0.45
		cents/kWh to calculate 2004 OM&A savings, given the explanation of
5		that number as stated in the response to IC-374 NLH.
6		
7	A.	The 0.45 cents/kW.h number is the only value cited by Hydro as a
8		variable O&M number for Holyrood. The response to IC-374 NLH does
9		not appear to indicate any capital related portion of this figure (i.e., it
LO		is all O&M). IC-374 does indicate that some of these costs arise on a
l1		longer-term basis, but this would not appear to apply to the majority
L2		of the types of items noted (system equipment maintenance and fuel
L3		additives, both of which are primarily shorter-term items).
L4		
L 5		It is also noted that the IC non-firm rate includes 10% of the fuel cost
l6		as "administrative and variable O&M" (which in this case would equal
L7		0.468 cents/kW.h – almost exactly the 0.45 cents/kW.h noted above)
l8		as the variable short-term cost proposed to be charged to IC when
L9		they use incremental non-firm power.
20		·
21		Based on the above, 0.45 cents/kW.h was viewed as the most
22		reasonable figure available to use for determining the savings at
23		Holyrood arising from reduced generation.