1	Re: Page	37 .	lines	5-11
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Q. Was ACCC Stephenville credited \$1.3 million per year from 1993 to 2002 for having 46 MW available for step 5 (c)? Why is this not shown in Table 6.4 on page 30?

A. The response to IC-216 indicates Abitibi Stephenville was paid \$324,300 per month for four winter months (\$1,297,200 per year) for the Interruptible B rate program from 1993 to 2003 (plus a small Energy payment whenever interruption did occur). Table 6.4 at page 30 of Mr. Osler and Mr. Bowman's evidence sets out the peaking capacity (kW) made available to firm power customers and the cost to the firm power rates for that peaking capacity. In the COS analysis provided in IC-224, Hydro indicates that continued existence of the 46 MW Interruptible B rate at a cost of \$1,297,200 per year results in increased firm power rates to NP of \$1.046 million a year, and increased firm power rates to IC of \$163,900 per year.