| 1 | Reference NLH-53 NP and NLH-57 NP | |
|----|-----------------------------------|---|
| 2 | | |
| 3 | Q. | Does the introduction of a two-part energy rate require a change in the Weather |
| 4 | | Normalization Reserve to reflect the change in seasonal power purchase costs? |
| 5 | | Please discuss this in the context of varying hydraulic generation seasonally and the |
| 6 | | impact on Newfoundland Power's cost versus Newfoundland Power's customer |
| 7 | | costs. |
| 8 | | |
| 9 | A. | If a two-part energy rate that prices energy differently by time of year is approved, it is |
| 10 | 1 1 | assumed the purchased power energy charge for determining reserve adjustments will |
| 11 | | also differ by time of year. |
| 12 | | |
| 13 | | As explained in response to NLH-214 NP, the Hydro Production Equalization Reserve |
| 14 | | enables the Company to normalize its purchased power expense for annual variations in |
| 15 | | normal stream-flows to its hydro plants. Under the two-part Sample Rate presented by |
| 16 | | Hydro, shifting production from October to November may result in reduced annual purchased power expense. Assuming normal stream-flows, this shifting of production will not affect the adjustments to the Hydro Production Equalization Reserve. |
| 17 | | |
| 18 | | |
| 19 | | |
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