| 1 2 | Q. | Reference: LC-12, LC-13 |
|--------|----|---|
| 3 | | Please explain why the annual maintenance costs decreased so much from |
| 4 | | 1999 through 2002. What amounts are included in the 2004 cost study? |
| 5 | | |
| 6 | | |
| 7 | A. | With respect to LC-12 NLH, maintenance costs were higher in 1999 for the |
| 8 | | Labrador West system due to Hydro's portion of costs totaling \$1,031,959 for |
| 9 | | major work completed on the synchronous condensers at the main terminal |
| 10 | | station in Wabush. Costs have remained in the \$400,000 to \$500,000 range |
| 11 | | since that time. |
| 12 | | |
| 13 | | With respect to LC-13 NLH, maintenance costs were higher in 1999 for the |
| 14 | | Happy Valley-Goose Bay area due to damages resulting from a high |
| 15 | | incidence of lightning activity in the area as well as several outages to the |
| 16 | | 138 kV transmission line from Churchill Falls. These resulted in the |
| 17 | | replacement of 31 distribution transformers and numerous call-outs of |
| 18 | | operations personnel to perform switching on the distribution system while |
| 19 | | back-up generation was put in service. Costs have remained in the |
| 20 | | \$200,000 to \$300,000 range since that time. |
| 21 | | |
| 22 | | Amounts included in the 2004 cost study for the Labrador West system and |
| 23 | | Happy Valley-Goose Bay area are \$623,036 and \$535,346 respectively. |
| 24 | | |
| 25 | | These figures are higher than those reported in LC-12 and LC-13 as they do |
| 26 | | include various other assigned costs such as vegetation control, engineering |
| 27 | | and unallocated labour costs. |