

1 Q. Indicate the forecast kWh for 2004, and actual numbers for each year to date
2 of operation, of the generation for each NUG/PPA during the winter months
3 (January to March and November and December) and the other months
4 (April to October).

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7 A. Please refer to the following table.

NUGS Power Purchases			
Star Lake Hydro Partnership			
Actual	January to March (kWh)	April to October (kWh)	November to December (kWh)
1998	0	3,036,448	23,590,499
1999	35,357,979	79,806,714	23,623,995
2000	36,942,083	81,419,129	24,689,199
2001	36,234,406	83,749,771	22,758,915
2002	32,949,262	82,580,138	24,613,830
2003	35,889,085	Ending June 30 th 36,176,664	
Forecast		Beginning July 1 st	
2003		46,220,000	23,920,000
2004	35,370,000	81,880,000	23,920,000
Algonquin Power (Rattle Brook) Partnership			
Actual	January to March (kWh)	April to October (kWh)	November to December (kWh)
1998	0	112,056	2,502,760
1999	3,796,698	10,449,273	3,130,405
2000	2,997,733	11,431,296	3,397,398
2001	840,117	8,472,087	2,332,252
2002	1,718,549	11,118,197	2,582,202
2003	1,414,263	Ending June 30 th 3,981,552	
Forecast		Beginning July 1 st	
2003		4,360,000	2,860,000
2004	2,340,000	10,370,000	2,860,000

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Corner Brook P&P Co-Gen			
	January to March	April to October	November to December
2002	0	0	0
2003	9,411,160	Ending June 30 th 26,192,216	0
Forecast		Beginning July 1 st	
2003		29,360,000	18,050,000
2004	28,100,000	54,090,000	18,050,000
Exploits River Development Project			
	January to March	April to October	November to December
2002	0	0	0
2003	1,267,643	Ending June 30 th 5,006,882	0
Forecast		Beginning July 1 st	
2003		4,960,000	13,610,000
2004	25,890,000	85,860,000	25,250,000