

1 Q. For each of the industrial customers who are invoiced by Hydro for
2 transformer losses, provide the transformer demand and energy losses
3 and the associated cost for each customer for each month since
4 September 2002.

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7 A. Please refer to the following tables.

Abitibi Consolidated Stephenville

Month	Transformer Demand at Peak (kW)	Transformer Energy (MWh)	Cost (\$000)
Sep-2002	342	226.2	\$7.7
Oct-2002	380	256.2	\$7.8
Nov-2002	388	258.0	\$8.9
Dec-2002	376	244.2	\$7.4
Jan-2003	393	275.7	\$10.2
Feb-2003	392	241.4	\$6.9
Mar-2003	392	271.3	\$7.8
Apr-2003	392	185.7	\$5.3
May-2003	410	237.6	\$7.5
Jun-2003	352	229.0	\$7.3
TOTAL		2,425.4	\$76.8

Abitibi Consolidated Grand Falls

Month	Transformer Demand at Peak (kW)	Transformer Energy (MWh)	Cost (\$000)
Sep-2002	142	90.2	\$1.5
Oct-2002	140	90.6	\$2.3
Nov-2002	143	88.3	\$1.5
Dec-2002	160	98.2	\$2.7
Jan-2003	143	90.5	\$3.7
Feb-2003	157	84.4	\$5.4
Mar-2003	129	101.2	\$3.6
Apr-2003	143	121.7	\$4.7
May-2003	181	105.4	\$3.4
Jun-2003	144	100.5	\$2.7
<i>TOTAL</i>		<i>971.0</i>	<i>\$31.5</i>

North Atlantic Refining Limited

Month	Transformer Demand at Peak (kW)	Transformer Energy (MWh)	Cost (\$000)
Sep-2002	177	109.1	\$2.9
Oct-2002	171	123.5	\$3.3
Nov-2002	184	121.4	\$3.2
Dec-2002	185	127.9	\$3.8
Jan-2003	182	123.8	\$3.8
Feb-2003	175	114.1	\$3.6
Mar-2003	176	126.9	\$4.3
Apr-2003	175	118.1	\$3.6
May-2003	151	108.2	\$3.0
Jun-2003	171	108.2	\$3.0
<i>TOTAL</i>		<i>1,181.2</i>	<i>\$34.6</i>