

1 Q. Please reconcile Schedule 4.2 from Exhibit RDG-1 (Island Interconnected)
2 (sales plus losses) and the Island Interconnected customers CPs (Schedule
3 3.1A from RDG-1) with the peaks and energy values shown in Haynes
4 Schedule XI

5
6 A. Schedule 4.2 from Exhibit RDG-1:

	<u>GWh</u>
8 Sales plus losses	6,737.2
9 Compensation	31.0
10 Losses on compensation	<u>1.1</u>
11 Hydro Island Requirement, Schedule XI, J.R. Haynes	6,769.3

12
13 Please see response to IC-77 NLH for the reconciliation of Schedule 3.1A
14 energy values to the operating load forecast, as shown in Schedule XI, J.R.
15 Haynes.

16
17 Please see attached page 2 for the reconciliation of Schedule 3.1A demand
18 values to Schedule XI, J.R. Haynes.

Newfoundland and Labrador Hydro
2004 Forecast Cost of Service
Allocation Factor Reconciliation

Line No.	1 Description	2 Schedule XI J.R. Haynes kW	3 NP Generation Credit (Net) kW	4 Compensation kW	5 Diversity kW	6 Sch. 3.1, RDG-1 Transmission Demand kW (Sum Col 2-Col 5)	7 Transmission Losses kW	8 Sch. 3.1, RDG-1 Production Demand kW (Col 6 + Col 7)
1	Newfoundland Power	1,084,000	(47,300)			1,036,700	31,083	1,067,783
	Industrial - Firm							
2	Corner Brook Pulp and Paper	56,000						
3	ACCC - Grand Falls	24,000		(4,000)				
4	ACCC - Stephenville	71,500						
5	North Atlantic Refining	30,500						
6	Industrial - Firm	182,000		(4,000)	(15,486)	162,514	4,873	167,387
7	Industrial - Non-Firm							-
	Rural							
8	1.1 Domestic					25,601	767	26,368
9	1.12 Domestic All Electric					31,827	954	32,781
10	1.3 Special					69	2	71
11	2.1 GS 0-10 kW					4,248	127	4,375
12	2.2 GS 10-100 kW					14,665	440	15,105
13	2.3 GS 110-1,000 kVa					6,967	209	7,176
14	2.4 GS Over 1,000 kVa					2,719	82	2,801
15	4.1 Street and Area Lighting					849	25	874
16	Subtotal Rural	88,900			(1,956)	86,945	2,606	89,551