

1 Q. If line TL212 and the association terminal stations on the Burin Peninsula
2 was assigned to NP, what would be the resulting impacts on each customer
3 class?

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6 A. Please refer to the attached customer impacts. These results exclude any
7 impact for line losses.

**Newfoundland and Labrador Hydro
2004 Test Year Scenario Analysis
Customer Impacts: TL 212 Plus Associated Terminal Stations Assigned to NP**

	1	2	3	4	5	6
	Revenue Requirement Before Revenue Credit and Deficit Allocation			Revenue Requirement After Revenue Credit and Deficit Allocation		
	May 2003 Submission	TL 212 Assigned to NP	Increase (Decrease)	May 2003 Submission	TL 212 Assigned to NP	Increase (Decrease)
Total System						
1 Newfoundland Power	222,506,054	222,639,335	133,281	258,876,731	258,974,311	97,580
2 Island Industrial - Firm	52,268,229	52,180,925	(87,304)	52,263,898	52,176,601	(87,297)
3 Island Industrial - Non-Firm	22,461	22,461	(0)	49,752	49,752	-
4 Labrador Industrial	2,654,841	2,654,841	-	2,654,841	2,654,841	-
5 CFB - Goose Bay Secondary	129,975	129,975	-	3,014,118	3,014,118	-
6 Rural Labrador Interconnected	10,694,710	10,694,710	-	12,706,161	12,695,878	(10,283)
Rural Deficit Areas						
7 Island Interconnected	54,593,258	54,547,281	(45,977)	35,167,578	35,167,578	-
8 Island Isolated	8,299,138	8,299,138	-	1,575,076	1,575,076	-
9 Labrador Isolated	20,101,385	20,101,385	-	6,192,661	6,192,661	-
10 L'Anse au Loup	2,745,185	2,745,185	-	1,514,420	1,514,420	-
11 Subtotal	85,738,966	85,692,989	(45,977)	44,449,735	44,449,735	-
12 Total	374,015,236	374,015,236	(0)	374,015,236	374,015,236	0