1	Q.	If line TL219 and the association terminal stations on the Burin Peninsula					
2		was assigned to NP, what would be the resulting impacts on each customer					
3		class?					
4							
5							
6	Α.	Please refer to the attached customer impacts. These results exclude any					
7		impact for line losses.					

IC-228 NLH 2003 NLH General Rate Application Page 2 of 2

Newfoundland and Labrador Hydro 2004 Test Year Scenario Analysis Customer Impacts: TL 219 Plus Associated Terminal Stations Assigned to NP

	1	2	3	4	5	6
_	Revenue Requirement Before Revenue Credit and Deficit Allocation			Revenue Requirement After Revenue Credit and Deficit Allocation		
	May 2003 Submission	TL 219 Assigned to NP	Increase (Decrease)	May 2003 Submission	TL 219 Assigned to NP	Increase (Decrease)
Total System						
Newfoundland Power	222,506,054	222,864,029	357,975	258,876,731	259,139,976	263,244
Island Industrial - Firm	52,268,229	52,036,501	(231,728)	52,263,898	52,032,189	(231,709)
Island Industrial - Non-Firm	22,461	22,461	(0)	49,752	49,752	-
Labrador Industrial	2,654,841	2,654,841	-	2,654,841	2,654,841	-
CFB - Goose Bay Secondary	129,975	129,975	-	3,014,118	3,014,118	-
Rural Labrador Interconnected	10,694,710	10,694,710	-	12,706,161	12,674,626	(31,535)
Rural Deficit Areas						
Island Interconnected	54,593,258	54,467,012	(126,246)	35,167,578	35,167,578	-
Island Isolated	8,299,138	8,299,138	-	1,575,076	1,575,076	-
Labrador Isolated	20,101,385	20,101,385	-	6,192,661	6,192,661	-
L'Anse au Loup	2,745,185	2,745,185	-	1,514,420	1,514,420	-
Subtotal	85,738,966	85,612,720	(126,246)	44,449,735	44,449,735	-
Total	374,015,236	374,015,236	(0)	374,015,236	374,015,236	0