

- 1    Q.    Please provide a copy of Appendix B of Exhibit JRH-3 showing the impact  
2           on the system of retaining the assignment of GNP assets from P.U. 7 (2002-  
3           2003) and renewing Interruptible B based on the existing terms for 46 MW.  
4  
5
- 6    A.    Please see attached, based on the assumption that the cost of Interruptible B  
7           remained at \$1,297,200, with no additional costs forecast for 2004. Exhibit  
8           RDG-1 includes the assignment of the GNP assets to Rural, as ordered in  
9           Order No. P.U. 7 (2002-2003).

Newfoundland and Labrador Hydro  
2004 Test Year Scenario Analysis  
Customer Impacts: Interruptible B Added

	1	2	3	4	5	6
	Revenue Requirement Before Revenue Credit and Deficit Allocation			Revenue Requirement After Revenue Credit and Deficit Allocation		
	May 2003 Filing	Interruptible B Added	Increase (Decrease)	May 2003 Filing	Interruptible B Added	Increase (Decrease)
<b>Total System</b>						
1 Newfoundland Power	222,506,054	223,551,655	1,045,600	258,876,731	260,001,770	1,125,039
2 Island Industrial	52,290,690	52,454,599	163,909	52,313,650	52,477,563	163,913
3 Labrador Industrial	2,654,841	2,654,841	-	2,654,841	2,654,841	-
4 CFB - Goose Bay Secondary	129,975	129,975	-	3,014,118	3,014,118	-
5 Rural Labrador Interconnected	10,694,710	10,694,710	-	12,706,161	12,714,410	8,249
<b>Rural Deficit Areas</b>						
6 Island Interconnected	54,593,258	54,680,949	87,691	35,167,578	35,167,578	-
7 Island Isolated	8,299,138	8,299,138	-	1,575,076	1,575,076	-
8 Labrador Isolated	20,101,385	20,101,385	-	6,192,661	6,192,661	-
9 L'Anse au Loup	2,745,185	2,745,185	-	1,514,420	1,514,420	-
10 <b>Subtotal</b>	<b>85,738,966</b>	<b>85,826,657</b>	<b>87,691</b>	<b>44,449,735</b>	<b>44,449,735</b>	<b>-</b>
11 <b>Total</b>	<b>374,015,236</b>	<b>375,312,436</b>	<b>1,297,200</b>	<b>374,015,236</b>	<b>375,312,436</b>	<b>1,297,200</b>