

1 Q. Provide the same information as requested in the previous question for 2003
2 and 2004 based on your most recent forecasts.

3

4 A. See attached tables.

5

6 Note: The numbers are based on the revised Application dated August 12,
7 2003.

**Newfoundland and Labrador Hydro
Island Industrial Customers
Forecast 2003 - 2004**

Year	Part 1		Part 2			
	Demand Rate (\$/KW/Mo.)		Energy Rate (\$/kWh)			
	Firm	Non-firm	Firm (Note 1)	Bunker "C" (Note 2)	Gas Turbine (Note 2)	Wheeling
				Low / High	Low / High	
2003	\$5.99	\$1.50	\$0.02811	\$0.05513 / \$0.06916	(Note 3)	\$0.00471
2004	\$6.49	\$1.50	\$0.03799	\$0.05150 / \$0.05267	(Note 3)	\$0.00449

**Newfoundland and Labrador Hydro
Island Industrial Customers
Forecast 2003 - 2004**

Part 3					
Year	Specifically Assigned Charges				
	Corner Brook Pulp & Paper	ACCC - Stephenville	ACCC - Grand Falls	North Atlantic Refining	Total
2003	\$91,322	\$88,847	\$12,164	\$173,455	\$365,788
2004	\$177,184	\$110,666	\$2,043	\$183,497	\$473,390

**Newfoundland and Labrador Hydro
Island Industrial Customers
Forecast 2003 - 2004**

Part 4				
Year	Total Amount Billed Exclusive of Sales Tax (Note 4)			
	Firm	Interruptible	Wheeled	Total
2003	\$46,025,098	\$575,818	\$73,947	\$46,674,863
2004	\$52,018,920	\$49,752	\$70,493	\$52,139,165

**Newfoundland and Labrador Hydro
Island Industrial Customers
Forecast 2003 - 2004**

Part 5				
Year	MWhs Sold			
	Firm	Interruptible	Wheeled	Total
2003	1,378,500	7,900	15,700	1,402,100
2004	1,367,800	800	15,700	1,384,300

Newfoundland and Labrador Hydro
Island Industrial Customers
Forecast 2003 - 2004

	Part 6									
Year	Firm Billing Demand (MWs) (Note 5)									
	Corner Brook Pulp & Paper					ACCC - Stephenville				
	Contracted	Maximum	Before Reduction	Reduction	Billed	Contracted	Maximum	Before Reduction	Reduction	Billed
	2003	56	56	672	0	672	71	71	849	0
2004	56	56	672	0	672	72	72	858	0	858

Newfoundland and Labrador Hydro
Island Industrial Customers
Forecast 2003 - 2004

Part 6 (Cont'd)										
Year	Firm Billing Demand (MWs) (Note 5)									
	ACCC - Grand Falls					Newfoundland Processing / North Atlantic Refining				
	Contracted	Maximum	Before Reduction	Reduction	Billed	Contracted	Maximum	Before Reduction	Reduction	Billed
2003	20	20	240	0	240	31	31	366	0	366
2004	20	20	240	0	240	31	31	366	0	366

**Newfoundland and Labrador Hydro
Island Industrial Customers
Forecast 2003 - 2004**

Part 7	
Year	Average Cost per kWh
2003	\$0.03329
2004	\$0.03766

**Newfoundland and Labrador Hydro
Island Industrial Customers
Forecast 2003 - 2004**

Notes:

- (1) - Rate includes RSP.
- (2) - Non-firm rates.
- (3) - Because no energy is forecast to be billed at this rate there is no forecast required.
- (4) - Excludes RSP.
- (5) - Contracted and Maximum are monthly. The columns "Before Reduction", "Reduction", and "Billed" are annual.