

1     Q.     Please provide a summary of all of Hydro's interruptible capacity rate  
2           offerings over the past 10 years (including Interruptible B), showing the  
3           duration of the offering, the start dates and end dates, the rate paid per MW,  
4           the terms and conditions of the offering, the total number of customers  
5           participating, the total number of MW participating, and the total amounts  
6           paid.

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9     A.     From March 1, 1994 to December 31, 1997 (its last billing was for December  
10           1997) Royal Oak Mines Inc. had 2 MW of Interruptible power available from  
11           Hydro.

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13           For the 10 year period ending August 31, 2002 5 MW of Interruptible power  
14           were available to ACCC-Grand Falls, ACCC-Stephenville, and Corner Brook  
15           Pulp and Paper.

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17           As of September 1, 2002, those three customers and North Atlantic Refining  
18           Limited are being offered Interruptible Demand and Energy which is the  
19           greater of 10% of the amount of Power on Order and 5 MW, provided the  
20           amount of Power on Order is 20 MW or greater. If the amount of Power on  
21           Order is less than 20 MW, the amount of Interruptible Demand and Energy  
22           being offered is 25% of the amount of Power on Order.

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24           In addition to the Interruptible Demand and Energy referred to above, Hydro  
25           entered into a contract (Interruptible "B" contract) with ACCC-Stephenville on  
26           November 30, 1993. This allowed Hydro to request ACCC-Stephenville to  
27           interrupt as much as 46 MW of Power during the 4 winter months (December  
28           to March) starting December 1, 1993 and ending March 31, 2003. During

1 each of those winter months Hydro paid a flat rate of \$324,300 for the right to  
2 interrupt plus an Energy payment whenever interruption did occur.

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4 The amounts paid per the Interruptible "B" contract from 1993 to 2002 are:

5 1993 – \$335,187, 1994 – \$1,353,901, 1995 – \$1,308,614,  
6 1996 to 2001 - \$1,297,200 per year, and 2002 - \$1,299,804

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8 The rate paid per MW for Interruptible power for the 10 years ended August  
9 31, 2002, was the same as the Firm Demand rate (\$8.25 for 1993 to 1999,  
10 and \$7.36 for 2000 and 2001 until August 31, 2002). Since September 1,  
11 2002 the rate is \$1.50 per MW.

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13 For 1993 and 1994 the total amounts paid by the customers for Interruptible  
14 demand and energy were \$572,652 and \$881,043, respectively.

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16 For the total amounts paid from 1995 to 2002 see the response to Part 4 of  
17 IC-21 NLH.