

1 Q. Provide the following for each of the years 1995 - 2002, inclusive:

2
3 1. the demand rate charged Industrial Customers for firm power and for
4 each class of non-firm service;

5
6 2. the energy rate charged Industrial Customers for firm energy and for
7 each class of non-firm service and wheeling;

8
9 3. the Specifically Assigned Charges charged to each Industrial
10 Customer, and for all Industrial Customers;

11
12 4. the total dollar amount billed to the Industrial Customers in those
13 years exclusive of sales tax, broken out for firm service, each class of
14 non-firm service and wheeling;

15
16 5. the total number of MWh sold to the Industrial Customers for those
17 years, broken out for firm service and each class of non-firm service
18 and the total number of MWh for which the wheeling rate was
19 charged;

20
21 6. the total billing demand of each Industrial Customer for those years for
22 firm service, indicating separately each of the following:

23 a. the contracted amount of power

24 b. the maximum demand for each year

25 c. billing demand (MW) charged before any provisions for reduced
26 billing demand

27 d. any provisions for reduced billing demand (MW) and the
28 reasons for same

1 e. actual billing demand (MW) charged.

2

3 7. the average cost per kilowatt hour billed to the Industrial Customer for
4 those years.

5

6

7 A. See attached tables.

**Newfoundland and Labrador Hydro
Island Industrial Customers**

Year	Part 1		Part 2			
	Demand Rate (\$/KW/Mo.)		Energy Rate (\$/kWh)			
	Firm	Non-firm	Firm (Note 1)	Bunker "C" (Note 3)	Gas Turbine (Note 4)	Wheeling
				Low / High	Low / High	
1995	\$8.25	\$8.25	\$0.02265	\$0.03786 / \$0.04247	\$0.06845 / \$0.09350	\$0.00649
1996	\$8.25	\$8.25	\$0.02320	\$0.04144 / \$0.05066	\$0.07506 / \$0.08829	\$0.00649
1997	\$8.25	\$8.25	\$0.02403	\$0.04135 / \$0.04849	\$0.07567 / \$0.09316	\$0.00649
1998	\$8.25	\$8.25	(Note 2)	\$0.03357 / \$0.04312	\$0.07107 / \$0.09426	\$0.00649
1999	\$8.25	\$8.25	\$0.02654	\$0.02855 / \$0.05031	\$0.06946 / \$0.08661	\$0.00649
2000	\$7.36	\$7.36	\$0.02284	\$0.05285 / \$0.07198	\$0.08510 / \$0.11618	\$0.00649
2001	\$7.36	\$7.36	\$0.02214	\$0.04962 / \$0.06985	\$0.08791 / \$0.13719	\$0.00649
2002 (Jan - Aug)	\$7.36	\$7.36	\$0.02448	\$0.04866 / \$0.06369	\$0.08763 / \$0.10893	\$0.00649
2002 (Sep - Dec)	\$5.99	\$1.50	\$0.02668	\$0.06045 / \$0.06516	\$0.09694 / \$0.11482	\$0.00471

**Newfoundland and Labrador Hydro
Island Industrial Customers**

Part 3								
Year	Specifically Assigned Charges							
	Corner Brook Pulp & Paper	Deer Lake Power	Albright & Wilson	ACCC - Stephenville	ACCC - Grand Falls	North Atlantic Refining	Royal Oak Mines	Total
1995	\$8,162	\$3,671	\$343,798	\$127,792	\$5,075	\$323,444	\$244,651	\$1,056,593
1996	\$8,162	\$3,671	\$343,798	\$127,792	\$5,075	\$323,444	\$244,651	\$1,056,593
1997	\$8,162	\$3,671	\$329,473	\$127,792	\$5,075	\$323,444	\$244,651	\$1,042,268
1998	\$8,162	\$3,671	N/A	\$127,792	\$5,075	\$323,444	N/A	\$468,144
1999	\$11,833	N/A	N/A	\$127,792	\$5,075	\$323,444	N/A	\$468,144
2000	\$10,562	N/A	N/A	\$114,067	\$4,530	\$288,706	N/A	\$417,865
2001	\$10,562	N/A	N/A	\$114,067	\$4,530	\$288,706	N/A	\$417,865
2002 (Jan - Aug)	\$7,041	N/A	N/A	\$76,045	\$3,020	\$192,471	N/A	\$278,577
2002 (Sep - Dec)	\$30,440	N/A	N/A	\$29,616	\$4,055	\$57,818	N/A	\$121,929

Newfoundland and Labrador Hydro
Island Industrial Customers

Part 4						
Year	Total Amount Billed Exclusive of Sales Tax (Note 5)					
	Firm	Interruptible	Exceptional (Note 6)	Emergency (Note 6)	Wheeled	Total
1995	\$43,658,532	\$542,666	\$50,121	\$126,060	\$89,990	\$44,467,369
1996	\$45,232,744	\$500,644	\$52,724	\$1,534,423	\$206,139	\$47,526,674
1997	\$46,731,607	\$350,894	\$202,736	\$171,826	\$232,820	\$47,689,883
1998	\$35,850,623	\$174,663	\$68,345	\$38,173	\$137,243	\$36,269,047
1999	\$42,994,857	\$82,246	\$130,140	\$16,067	\$230,012	\$43,453,322
2000	\$39,565,833	\$266,921	\$191,254	\$66,212	\$185,367	\$40,275,587
2001	\$38,739,290	\$548,463	\$852,520	\$63,413	\$350,957	\$40,554,642
2002 (Jan - Aug)	\$27,988,881	\$827,364	(\$639,550)	\$108,615	\$329,427	\$28,614,737
2002 (Sep - Dec)	\$15,481,717	\$213,968	\$6,028	\$0	\$85,095	\$15,786,807

Newfoundland and Labrador Hydro
Island Industrial Customers

Part 5						
Year	MWhs Sold					
	Firm	Interruptible	Exceptional (Note 6)	Emergency (Note 6)	Wheeled	Total
1995	1,192,525	3,302	741	3,088	13,866	1,213,522
1996	1,222,558	8,652	318	32,757	31,353	1,295,638
1997	1,258,388	1,816	1,627	3,649	35,874	1,301,354
1998	963,942	516	583	976	21,147	987,164
1999	1,170,543	127	1,260	407	35,441	1,207,778
2000	1,241,637	3,521	1,464	1,096	28,562	1,276,280
2001	1,193,837	10,039	12,275	961	54,077	1,271,189
2002 (Jan - Aug)	871,009	21,064	(10,632)	2,216	50,758	934,415
2002 (Sep - Dec)	454,072	2,839	68	0	18,067	475,046

Newfoundland and Labrador Hydro
Island Industrial Customers

Part 6										
Year	Firm Billing Demand (MWs) (Note 7)									
	Corner Brook Pulp & Paper					Deer Lake Power				
	Contracted	Maximum	Before Reduction	Reduction	Billed	Contracted	Maximum	Before Reduction	Reduction	Billed
1995	38	38	456	0	456	2	2	24	0	24
1996	46	46	517	0	517	2	2	24	0	24
1997	46	46	552	0	552	2	2	24	0	24
1998	54	54	640	0	640	2	2	24	0	24
1999	51	51	612	0	612	N/A	N/A	N/A	N/A	N/A
2000	51	51	612	0	612	N/A	N/A	N/A	N/A	N/A
2001	51	51	612	0	612	N/A	N/A	N/A	N/A	N/A
2002 (Jan - Aug)	56	56	448	0	448	N/A	N/A	N/A	N/A	N/A
2002 (Sep - Dec)	56	56	224	0	224	N/A	N/A	N/A	N/A	N/A

**Newfoundland and Labrador Hydro
Island Industrial Customers**

Part 6 (Cont'd)										
Year	Firm Billing Demand (MWs) (Note 7)									
	Albright & Wilson (Note 8)					ACCC - Stephenville (Note 9)				
	Contracted	Maximum	Before Reduction	Reduction	Billed	Contracted	Maximum	Before Reduction	Reduction (Note 10)	Billed
1995	Maximum	1	5	0	5	70	70	840	0	840
1996	Maximum	1	5	0	5	70	70	840	0	840
1997	Maximum	1	5	0	5	70	70	840	0	840
1998	N/A	N/A	N/A	N/A	N/A	70	70	840	327	513
1999	N/A	N/A	N/A	N/A	N/A	70	70	840	0	840
2000	N/A	N/A	N/A	N/A	N/A	68	70	818	0	818
2001	N/A	N/A	N/A	N/A	N/A	69	69	828	0	828
2002 (Jan - Aug)	N/A	N/A	N/A	N/A	N/A	69	69	552	0	552
2002 (Sep - Dec)	N/A	N/A	N/A	N/A	N/A	69	69	276	0	276

Newfoundland and Labrador Hydro
Island Industrial Customers

Part 6 (Cont'd)										
Year	Firm Billing Demand (MWs) (Note 7)									
	ACCC - Grand Falls					Newfoundland Processing / North Atlantic Refining (Note 12)				
	Contracted (Note 11)	Maximum	Before Reduction	Reduction (Note 10)	Billed	Contracted	Maximum	Before Reduction	Reduction	Billed
1995	22	22	264	0	264	12 Month Peak	29	342	0	342
1996	22	22	264	0	364	12 Month Peak	31	370	0	370
1997	24	24	288	0	288	12 Month Peak	31	372	0	372
1998	22	22	264	100	164	12 Month Peak	31	376	0	376
1999	22	22	264	0	264	12 Month Peak	31	364	0	364
2000	22	22	264	0	264	12 Month Peak	30	362	0	362
2001	22	22	264	0	264	12 Month Peak	30	366	0	366
2002 (Jan - Aug)	34	34	230	0	230	12 Month Peak	31	248	0	248
2002 (Sep - Dec)	34	34	136	5	131	31	31	124	0	124

**Newfoundland and Labrador Hydro
Island Industrial Customers**

	Part 6 (Cont'd)					Part 7
	Firm Billing Demand (MWs) (Note 7)					Average Cost per kWh
	Royal Oak Mines (Note 13)					
	Contracted	Maximum	Before Reduction	Reduction	Billed	
Year						
1995	9	9	108	0	108	\$0.03664
1996	9	9	108	0	108	\$0.03668
1997	9	9	108	0	108	\$0.03665
1998	N/A	N/A	N/A	N/A	N/A	\$0.03674
1999	N/A	N/A	N/A	N/A	N/A	\$0.03598
2000	N/A	N/A	N/A	N/A	N/A	\$0.03156
2001	N/A	N/A	N/A	N/A	N/A	\$0.03190
2002 (Jan - Aug)	N/A	N/A	N/A	N/A	N/A	\$0.03062
2002 (Sep - Dec)	N/A	N/A	N/A	N/A	N/A	\$0.03323

**Newfoundland and Labrador Hydro
Island Industrial Customers**

Notes:

- (1) - Rate includes RSP. Some Interruptible energy may be billed at Firm rates prior to September 2002.
- (2) - \$0.02511 for Jan - Mar ; \$0.02482 for Apr - Dec. (\$0.00315 is the RSP portion for the full year.)
- (3) - Some Non-firm energy is billed at Bunker "C" rates.
- (4) - Some Non-firm energy is billed at Gas Turbine rates.
- (5) - Excludes RSP and Interest on Overdue amounts.
- (6) - Termed Generation Outage Power beginning September 2002.
The negative in the "MWhs Sold - Exceptional" column for 2002 was caused by a reclassification of energy sold in December 2001 and rebilled in February 2002.
- (7) - Contracted and Maximum are monthly. The columns "Before Reduction", "Reduction", and "Billed" are annual.
- (8) - Firm Power on Order not to exceed 5 MW.
- (9) - Contracted firm demand changed from 70 to 68 MW beginning in February, 2000.
- (10) - (a) A strike caused a reduction in Billing demand as per the Power contract in 1998.
(b) A fire caused a reduction in Billing demand as per the Power contract in 2002 (Grand Falls, only).
- (11) - Contracted firm demand changed from 20 to 34 MW beginning in April, 2002.
- (12) - Firm Power on Order not to exceed 35 MW prior to September 2002.
- (13) - Firm Power on Order is not to be less than 5 MW and not more than 15 MW.