

1    Q.    Confirm the actual and forecast industrial rates for the years 2001 to 2007  
2           with the RSP and similar adjustments included for each of the utilities,  
3           including Hydro, referred to on Schedule I to the evidence of W.E. Wells filed  
4           May 2003.

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7    A.    See attached table.

	2001	2002	2003	2004	2005	2006	2007
<b>Manitoba Hydro</b>							
Demand (\$/KW/mo.)	5.751	5.751	5.751	n/a	n/a	n/a	n/a
Energy (\$/kW.h)	0.01975	0.01975	0.01975	n/a	n/a	n/a	n/a
<b>Hydro Quebec</b>							
Demand (\$/KW/mo.)	10.95	10.95	10.95	n/a	n/a	n/a	n/a
Energy (\$/kW.h)	0.0242	0.0242	0.0242	n/a	n/a	n/a	n/a
Discounts (\$/KW/mo.)	-2.325	-2.325	-2.325	n/a	n/a	n/a	n/a
p.154 of Rates book. (\$2.193 + \$0.132)							
<b>B.C. Hydro</b>							
Demand (\$/KW/mo.)	4.411	4.411	4.411	n/a	n/a	n/a	n/a
Energy (\$/kW.h)	0.02599	0.02599	0.02599	n/a	n/a	n/a	n/a
<b>N.B. Power</b>							
Dem. 1st 2500 kW (\$/KW/mo.)	10.17	9.27	9.58	n/a	n/a	n/a	n/a
Dem. Next 5000 kW (\$/KW/mo.)	9.91	9.27	9.58	n/a	n/a	n/a	n/a
Dem. Over 7500 kW (\$/KW/mo.)	9.27	9.27	9.58	n/a	n/a	n/a	n/a
Ene. 1st 900,000 kW.h (\$/kW.h)	0.0398	0.0337	0.0350	n/a	n/a	n/a	n/a
Ene. Next 1,800,000 kW.h (\$/kW.h)	0.0379	0.0337	0.0350	n/a	n/a	n/a	n/a
Ene. Over 2,700,000 kW.h (\$/kW.h)	0.0338	0.0337	0.0350	n/a	n/a	n/a	n/a
<b>SaskPower</b>							
Fixed Charge (\$/mo.)	3107	3715	3715	n/a	n/a	n/a	n/a
Demand (\$/KW/mo.)	2.780	2.795	2.795	n/a	n/a	n/a	n/a
Energy (\$/kW.h)	0.03775	0.03837	0.03837	n/a	n/a	n/a	n/a
Mun. Surch.	10.00%	10.00%	10.00%	n/a	n/a	n/a	n/a
<b>Nova Scotia Power</b>							
Demand (\$/KW/mo.)	7.2	7.2	7.47	n/a	n/a	n/a	n/a
Energy (\$/kW.h)	0.0433	0.0433	0.0449	n/a	n/a	n/a	n/a
<b>Newfoundland and Labrador Hydro</b>							
Demand (\$/KW/mo.)	7.36	7.36 <sup>(1)</sup>	5.99	6.54 <sup>(2)</sup>	4.98 <sup>(3)</sup>	4.44 <sup>(3)</sup>	4.6 <sup>(3)</sup>
Energy (\$/kW.h) (Includes Rate Stabilization Adj.)	0.02214	0.02448 <sup>(1)</sup>	0.02811	0.03809 <sup>(2)</sup>			

<sup>(1)</sup> On September 1, 2002 the PUB Approved rates for Hydro's GRA. The RSP was split into an Old Plan and a New Plan. The new rates were \$5.99 per KW Demand Charge and 2.668¢ per kWh energy charge including RSP.

<sup>(2)</sup> Based on Hydro's Revised Application Dated August 12, 2003.

<sup>(3)</sup> Based on average rates calculated from Hydro's Financial Projection 2003-2007 filed in response to CA-3 NLH.

n/a - Forecasted rates requested are not available.