

- 1    Q.    For the Island Interconnected System, provide actual system load factor  
2           information in the same format as Greneman's schedule 4.2 for each year  
3           1992 – 2002 inclusive plus the 2003 and 2004 forecast.  
4  
5  
6    A.    Please see response to NP-113 NLH for system load factor data from 1998-  
7           2004. Please see page 2 for system load factor data from 1992-1998.

**NEWFOUNDLAND & LABRADOR HYDRO**  
**Island Interconnected**  
**System Load Factor**

Line  
No.

		1992	1993	1994	1995	1996	1997
1	Sales+Losses for System Load Factor (MWh)	5,855,205	5,901,912	5,761,095	5,843,209	5,901,184	6,104,483
2	Hours in Year	8,784	8,760	8,760	8,760	8,784	8,760
3	Average Demand (kW)	666,576	673,734	657,659	667,033	671,811	696,859
4	Coincident Peak at Generation (kW)	1,180,456	1,126,183	1,190,771	1,115,813	1,230,898	1,104,617
5	System Load Factor	56.47%	59.82%	55.23%	59.78%	54.58%	63.09%