

1 Q. Indicate the average energy capability of each of Hydro's hydro-electric
2 generating stations for the years 1994 to 2004 and identify the changes to
3 such capability associated, in each year, with the addition of the previous
4 year's hydrological data to the long term average (and with any other
5 changes). Explain the assumptions and derivation for Schedule IV of Mr.
6 Haynes' evidence on total system energy storage by month (minimum
7 energy storage target and maximum energy operating level), and provide
8 equivalent schedules for each year from 1994 to 2004.

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11 A. The attached table on page 3 of 14 provides the average energy capability
12 by year for each of Hydro's hydro-electric generating stations, along with the
13 year-to-year changes in the same. A review of the annual average energy
14 capability is made in most years but the averages are only updated when
15 significant differences are observed. They were updated in 1996, 1998,
16 2000, 2001 and 2002. The 2000, 2001 and 2002 estimates are based upon
17 30 year averages, while the 1996 and 1998 estimates were developed using
18 the full historic record. The tables on pages 4 and 5 of 14 provide the
19 changes in average energy capability associated with the factors which
20 impact its calculation as described in NP-64 NLH.

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22 Schedule IV of J. Haynes' evidence shows the combined energy in storage
23 for all of Hydro's major reservoirs as compared to the minimum that should
24 be maintained in each month, and the maximum level below which total
25 storage must remain or water spillage must occur. The minimum levels are
26 established by using simulations to determine the amount of energy that
27 must be retained in storage in order to ensure that all firm loads can be met
28 should the historical dry sequence recur. The maximum operating level

1 represents the physical limitation of the system with respect to storage and
2 dam safety. The physical volume of water in storage related to the maximum
3 operating level, actual storage and minimum levels are converted to energy
4 by applying an appropriate water to energy conversion factor.

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6 The attached graphs show the daily energy in storage for the period 1994 to
7 2002. Note that until 2001, storage targets were based upon guide curve
8 simulations. Guide curve simulations provide the levels below which
9 maximum thermal production is required in order to meet firm loads in the
10 event of the recurrence of the critical dry sequence. The guide curve
11 simulations did not integrate operation of the Cat Arm and Hinds Lake
12 reservoirs with the Bay D'Espoir system. During 2000, Hydro implemented a
13 decision support system, which integrated all reservoir operations in the
14 development of the minimum storage levels. Minimum storage levels
15 developed using the decision support system represents the level above
16 which total energy storage should remain even using maximum thermal
17 production, in order to protect against a repeat of the critical dry sequence.
18 Accordingly, minimum monthly storage targets for 2001 and 2002 are
19 provided rather than guide curve targets.

**Annual Average Energy Capability by Plant
1994-2002
(GWh)**

	Year	Bay D'Espoir	Upper Salmon	Hinds Lake	Cat Arm	Paradise River
1994	Capability	2535	541	340	735	38
1995	Capability	2535	541	340	735	38
	Change	0	0	0	0	0
1996	Capability	2570	543	341	742	39
	Change	35	2	1	7	1
1997	Capability	2570	543	341	742	39
	Change	0	0	0	0	0
1998	Capability	2587	549	339	736	39
	Change	17	6	-2	-6	0
1999	Capability	2587	549	339	736	39
	Change	0	0	0	0	0
2000	Capability	2710	586	357	734	38
	Change	123	37	18	-2	-1
2001	Capability	2681	578	354	731	37
	Change	-29	-8	-3	-3	-1
2002	Capability	2657	572	352	733	37
	Change	-24	-6	-2	2	0

Bay d'Espoir Annual Average Energy Changes

Year	Average Annual Energy (GWh)	Change (GWh)	Factor Causing the Change (GWh)			
			Hydrological Data	Spill History	Fisheries Compensation History	Conversion Factor
1993	2535					
1996	2570	35	28	-1	-3	11
1998	2587	17	9	2	-1	7
2000	2710	123	130	-5	0	-2
2001	2681	-29	-31	1	0	1
2002	2657	-24	-26	1	0	1

Upper Salmon Annual Average Energy Changes

Year	Average Annual Energy (GWh)	Change (GWh)	Factor Causing the Change (GWh)			
			Hydrological Data	Spill History	Fisheries Compensation History	Conversion Factor
1993	541					
1996	543	2	4	-3	-1	2
1998	549	6	3	1	0	2
2000	586	37	38	0	0	-1
2001	578	-8	-7	1	0	-2
2002	572	-6	-7	0	0	1

Hinds Lake Annual Average Energy Changes

Year	Average Annual Energy (GWh)	Change (GWh)	Factor Causing the Change (GWh)			
			Hydrological Data	Spill History	Fisheries Compensation History	Conversion Factor
1993	340					
1996	341	1	2	0	0	-1
1998	339	-2	2	0	-1	-3
2000	357	18	18	-1	0	1
2001	354	-3	-3	0	0	0
2002	352	-2	-2	0	0	0

Cat Arm Annual Average Energy Changes

Year	Average Annual Energy (GWh)	Change (GWh)	Factor Causing the Change (GWh)			
			Hydrological Data	Spill History	Fisheries Compensation History	Conversion Factor
1993	735					
1996	742	7	2	11	0	-6
1998	736	-6	-1	3	0	-8
2000	734	-2	2	-1	0	-3
2001	731	-3	-6	1	0	2
2002	733	2	0	1	0	1

Paradise River Annual Average Energy Changes

Year	Average Annual Energy (GWh)	Change (GWh)	Factor Causing the Change (GWh)			
			Hydrological Data	Spill History	Fisheries Compensation History	Conversion Factor
1993	38					
1996	39	1	-1	0	0	2
1998	39	0	0	0	0	0
2000	38	-1	0	-1	0	0
2001	37	-1	0	0	0	-1
2002	37	0	0	0	0	0

















