

- 1 Q. Provide a Schedule in the form of Schedule XI to the evidence of Mr. Haynes
2 showing each of the years from 1994 to 2001.
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5 A. See attached tables.

**Newfoundland and Labrador Hydro
Forecast and Actual System Sales and Load
Island Interconnected System**

	Fall 93 Forecast		1994 Actual		Variance	
	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>
Newfoundland Power	1,013.1	4,202.3	1,027.6	4,200.8	14.5	-1.5
Hydro Rural Interconnected	69.4	311.1	69.0	299.1	-0.4	-12.0
Corner Brook Pulp and Paper	40.0	302.3	44.2	211.6	4.2	-90.7
Abitibi Consolidated - Grand Falls	26.0	153.0	30.0	164.6	4.0	11.6
Abitibi Consolidated - Stephenville	71.2	528.6	71.1	530.0	-0.1	1.4
North Atlantic Refining	29.1	201.6	27.6	108.7	-1.5	-92.9
Other Industrial	11.6	76.8	12.7	78.6	1.1	1.8
Total Sales and Bulk Deliveries	1,232.9	5,775.7	1,233.2	5,593.4	0.3	-182.3
Transmission Losses	49.3	193.5	71.8	224.7	22.5	31.2
Hydro Island Requirement	1,282.3	5,969.2	1,305.0	5,818.2	22.7	-151.0

1. Actual customer peaks are annual maximums. Forecast peaks are January and system peak excludes interruptible load.

2. Total Sales and Bulk Deliveries and Transmission Losses are coincident with system peak. Actual transmission losses includes station services.

**Newfoundland and Labrador Hydro
Forecast and Actual System Sales and Load
Island Interconnected System**

	Fall 94 Forecast		1995 Actual		Variance	
	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>
Newfoundland Power	1,035.9	4,293.6	960.5	4,213.8	-75.4	-79.8
Hydro Rural Interconnected	69.6	314.0	67.8	286.2	-1.8	-27.8
Corner Brook Pulp and Paper	40.0	310.0	49.3	259.8	9.3	-50.2
Abitibi Consolidated - Grand Falls	26.0	184.0	30.0	178.3	4.0	-5.7
Abitibi Consolidated - Stephenville	71.2	540.6	74.2	525.2	3.0	-15.4
North Atlantic Refining	27.0	233.7	29.0	194.5	2.0	-39.2
Other Industrial	12.6	85.1	11.3	72.3	-1.3	-12.8
Total Sales and Bulk Deliveries	1,258.8	5,961.0	1,153.2	5,730.3	-105.6	-230.7
Transmission Losses	50.4	202.1	96.8	197.0	46.4	-5.1
Hydro Island Requirement	1,309.2	6,163.1	1,250.0	5,927.3	-59.2	-235.8

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**Newfoundland and Labrador Hydro
Forecast and Actual System Sales and Load
Island Interconnected System**

	Fall 95 Forecast		1996 Actual		Variance	
	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>
Newfoundland Power	979.8	4,233.8	1,034.7	4,186.6	54.9	-47.2
Hydro Rural Interconnected	64.3	291.7	81.2	308.8	16.9	17.1
Corner Brook Pulp and Paper	45.0	360.5	48.8	329.7	3.8	-30.8
Abitibi Consolidated - Grand Falls	27.0	202.5	35.0	209.3	8.0	6.8
Abitibi Consolidated - Stephenville	72.0	533.0	72.6	457.8	0.6	-75.2
North Atlantic Refining	27.6	218.2	31.0	228.8	3.4	10.6
Other Industrial	11.6	74.2	11.6	69.8	0.0	-4.5
Total Sales and Bulk Deliveries	1,188.5	5,913.9	1,250.5	5,790.8	62.0	-123.1
Transmission Losses	47.5	214.1	67.5	197.8	20.0	-16.3
Hydro Island Requirement	1,236.1	6,128.0	1,318.0	5,988.5	81.9	-139.5

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**Newfoundland and Labrador Hydro
Forecast and Actual System Sales and Load
Island Interconnected System**

	Fall 96 Forecast		1997 Actual		Variance	
	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>
Newfoundland Power	981.7	4,217.5	985.0	4,306.2	3.3	88.7
Hydro Rural Interconnected	79.5	358.0	76.9	359.2	-2.6	1.2
Corner Brook Pulp and Paper	49.2	375.9	53.0	345.2	3.8	-30.7
Abitibi Consolidated - Grand Falls	30.0	211.4	32.0	163.2	2.0	-48.2
Abitibi Consolidated - Stephenville	75.0	505.9	72.6	497.0	-2.4	-8.9
North Atlantic Refining	30.0	229.8	30.8	244.8	0.8	15.0
Other Industrial	11.6	51.5	11.3	46.2	-0.3	-5.3
Total Sales and Bulk Deliveries	1,216.4	5,950.0	1,163.8	5,961.9	-52.6	11.9
Transmission Losses	48.7	215.4	65.2	202.5	16.5	-12.9
Hydro Island Requirement	1,265.1	6,165.4	1,229.0	6,164.4	-36.1	-1.0

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**Newfoundland and Labrador Hydro
Forecast and Actual System Sales and Load
Island Interconnected System**

	Fall 97 Forecast		1998 Actual		Variance	
	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>
Newfoundland Power	972.5	4,253.6	997.4	4,157.3	24.9	-96.3
Hydro Rural Interconnected	82.9	374.3	80.2	361.3	-2.7	-13.0
Corner Brook Pulp and Paper	48.0	387.0	61.0	406.1	13.0	19.1
Abitibi Consolidated - Grand Falls	31.0	214.0	30.0	90.8	-1.0	-123.2
Abitibi Consolidated - Stephenville	73.0	541.1	82.0	297.1	9.0	-244.0
North Atlantic Refining	31.0	253.5	31.3	193.7	0.3	-59.8
Other Industrial	1.0	0.3	0.0	0.0	-1.0	-0.3
Total Sales and Bulk Deliveries	1,204.6	6,023.8	1,223.8	5,506.3	19.2	-517.5
Transmission Losses	48.2	216.3	71.2	211.4	23.0	-4.9
Hydro Island Requirement	1,252.8	6,240.1	1,295.0	5,717.7	42.2	-522.4

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**Newfoundland and Labrador Hydro
Forecast and Actual System Sales and Load
Island Interconnected System**

	Fall 98 Forecast		1999 Actual		Variance	
	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>
Newfoundland Power	985.0	4,310.8	963.1	4,083.8	-21.9	-227.0
Hydro Rural Interconnected	80.2	370.1	84.8	370.5	4.6	0.4
Corner Brook Pulp and Paper	56.0	439.7	53.8	330.4	-2.2	-109.3
Abitibi Consolidated - Grand Falls	31.0	214.0	28.0	135.4	-3.0	-78.7
Abitibi Consolidated - Stephenville	73.0	563.9	71.6	517.6	-1.4	-46.3
North Atlantic Refining	31.0	246.5	30.3	224.8	-0.7	-21.7
Total Sales and Bulk Deliveries	1,216.1	6,145.0	1,185.7	5,662.6	-30.4	-482.5
Transmission Losses	48.6	219.8	79.3	214.4	30.7	-5.4
Hydro Island Requirement	1,264.7	6,364.8	1,265.0	5,876.9	0.3	-487.9

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**Newfoundland and Labrador Hydro
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	Fall 99 Forecast		2000 Actual		Variance	
	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>
Newfoundland Power	987.4	4,358.2	957.2	4,263.2	-30.2	-95.0
Hydro Rural Interconnected	81.5	370.0	82.9	388.8	1.4	18.8
Corner Brook Pulp and Paper	56.0	417.1	54.8	376.4	-1.2	-40.7
Abitibi Consolidated - Grand Falls	31.0	214.0	31.9	145.0	0.9	-69.0
Abitibi Consolidated - Stephenville	71.0	551.7	70.4	537.7	-0.6	-14.0
North Atlantic Refining	30.5	234.4	30.3	219.7	-0.2	-14.7
Total Sales and Bulk Deliveries	1,214.9	6,145.4	1,182.1	5,930.7	-32.8	-214.7
Transmission Losses	48.6	222.4	57.9	210.8	9.3	-11.6
Hydro Island Requirement	1,263.5	6,367.8	1,240.0	6,141.4	-23.5	-226.4

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2. Total Sales and Bulk Deliveries and Transmission Losses are coincident with system peak. Actual transmission losses includes station services.

**Newfoundland and Labrador Hydro
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	Fall 00 Forecast		2001 Actual		Variance	
	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>	<u>MW</u>	<u>GWh</u>
Newfoundland Power	1,014.4	4,399.4	944.2	4,423.3	-70.2	23.9
Hydro Rural Interconnected	90.9	398.1	74.0	377.3	-16.9	-20.8
Corner Brook Pulp and Paper	53.0	406.8	56.1	443.1	3.1	36.3
Abitibi Consolidated - Grand Falls	26.0	177.3	30.0	101.3	4.0	-76.0
Abitibi Consolidated - Stephenville	70.0	560.0	70.6	469.1	0.6	-90.9
North Atlantic Refining	30.0	233.6	30.5	234.6	0.5	1.0
Total Sales and Bulk Deliveries	1,261.6	6,175.2	1,187.6	6,048.7	-74.0	-126.5
Transmission Losses	50.5	217.2	74.4	174.1	23.9	-43.1
Hydro Island Requirement	1,312.1	6,392.5	1,262.0	6,222.7	-50.1	-169.8

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