

- 1 Q. Provide a Schedule in the form of Schedule V to the evidence of R. J.
2 Henderson in the 2001 General Rate Application showing each of the years
3 from 1992 to 2002. Break out Holyrood No. 6 fuel generation from other
4 thermal.
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7 A. Please refer to the attached table.

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Island Interconnected System Energy Supply (GWh)											
	1992	1993	Variance From 1992	1994	Variance From 1993	1995	Variance From 1994	1996	Variance From 1995	1997	Variance From 1996
Hydroelectric	4,221.58	4,439.03	217.45	5,043.58	604.55	4,392.54	(651.05)	4,573.58	181.04	4,629.50	55.92
Holyrood	1,706.21	1,558.88	(147.33)	776.89	(781.99)	1,533.08	756.18	1,403.60	(129.48)	1,531.30	127.70
Other Thermal	(1.42)	0.30	1.73	1.30	0.99	0.79	(0.50)	2.90	2.10	(0.45)	(3.34)
Total Thermal	1,704.79	1,559.19	(145.60)	778.19	(781.00)	1,533.87	755.68	1,406.49	(127.38)	1,530.85	124.36
Energy Purchased	4.71	6.42	1.71	2.80	(3.61)	1.84	(0.96)	10.41	8.57	6.14	(4.27)
Less Synchronous Condenser Use	2.24	4.66	2.42	6.40	1.74	1.00	(5.40)	1.94	0.95	2.10	0.16
Total Energy Supply	5,928.84	5,999.98	71.14	5,818.18	(181.80)	5,927.25	109.08	5,988.54	61.28	6,164.39	175.86

	1998	Variance From 1997	1999	Variance From 1998	2000	Variance From 1999	2001	Variance From 2000	2002	Variance From 2001
Hydroelectric	4,262.53	(366.97)	4,802.55	540.03	5,016.71	214.16	3,959.77	(1,056.95)	3,986.06	26.29
Holyrood	1,263.26	(268.04)	919.80	(343.46)	970.28	50.48	2,098.49	1,128.21	2,385.26	286.77
Other Thermal	(0.68)	(0.23)	(0.65)	0.03	(1.98)	(1.33)	(1.95)	0.03	(1.78)	0.17
Total Thermal	1,262.59	(268.27)	919.15	(343.43)	968.30	49.15	2,096.54	1,128.24	2,383.49	286.94
Energy Purchased	199.98	193.84	161.52	(38.46)	161.18	(0.34)	170.14	8.96	164.22	(5.92)
Less Synchronous Condenser Use	7.36	5.25	6.31	(1.04)	4.75	(1.57)	3.70	(1.05)	2.61	(1.09)
Total Energy Supply	5,717.73	(446.66)	5,876.91	159.18	6,141.45	264.53	6,222.75	81.30	6,531.16	308.41