

1 Q. Provide the estimated energy supply costs for 2004 in cents/kWh (indicating
2 separately the costs for fuel, other O&M and capital cost recoveries);
3 estimated MW capacity, firm and average annual energy capability, and
4 nearest reasonable potential in-service date for each of the following
5 proposed or potential developments for additional system generation:
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- 7 1. Granite Canal hydro electric project;
- 8 2. Island Pond hydro electric project;
- 9 3. A combined cycle plant at Holyrood;
- 10 4. Holyrood Unit 4 conventional steam.

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13 A. Please see attached table.

	Levelized Costs (cents/kWh) *			Net Capacity (MW)	Annual Energy (GWh)		Earliest Inservice ***
	Fuel	O&M	Capital		Firm	Average	
1. Granite Canal	n/a	0.33	5.14	40	216	224	2003
2. Island Pond	n/a	**	**	36	186	203	2007
3. Combined cycle at Holyrood	**	**	**	170	1340	1340	2007
4. Holyrood IV conventional steam	**	**	**	142.5	936	936	2008

* The levelized cost is the cost expressed in dollars of each year over the life of the project.

** For reasons of commercial confidentiality, Hydro cannot provide this information.

*** The earliest inservice date allows time required for project environmental review, design and construction, and for review by the Public Utilities Board.