On page 25 of the Production Division evidence given by James R. Haynes it 2 indicates that a feasibility study on wind generation as a source of power 3 supply was completed in 2002. What was the conclusion of this study? 4 5 6 Α. The conclusion of the feasibility study on wind generation as a source of 7 power was that the island of Newfoundland benefits from a very significant 8 and unexploited wind resource with annual capacity factors at the better sites 9 on the order of 45 %. This is well in excess of industry norms that are 10 typically in the 25 to 35 % range. However, even under such a promising 11 wind regime, wind energy remains more costly than some other alternatives. 12 13 The study identified a site for a proposed wind demonstration project in the 14 area of St. Lawrence, on the southern tip of the Burin Peninsula. A 25 MW 15 project, with an estimated capital cost of approximately \$46 Million (\$1839) 16 per KW), was approved in principle by Government. The proposed project 17 exhibits a high average wind speed of 9.5 m/s, with a corresponding capacity 18 factor of 43 %, resulting in expected average net energy generation of 95 19 GWh per year. 20 21 The study also identified a number of programs established by the 22 Government of Canada to provide financial incentives for developers of 23 renewable energy sources such as wind power and for utilities that

encourage and support these same resources. Two such programs that have

the potential to significantly impact the economics of the proposed wind farm

are the Wind Power Production Incentive (WPPI) program, under which the

Federal Government will pay to the developer, 1 cent per KWh for every

KWh produced for the first 10 years of the project, and the Green Power

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CA-54 NLH 2003 NLH General Rate Application Page 2 of 2

Pa	ge 2 of 2
Procurement Initiative (GPPI), under which the Federal Government	will pay
(to Hydro), a premium for green energy supplied to Federal public b	uildings
within the province. These programs are non-stacking (energy unde	er one
program is non-eligible for the other program) and their impact on the	e project
is subject to negotiation.	