

- 1 Q. Please provide, in table format, a schedule of non-controllable costs broken
2 down into its various components for the years 1996 to projected 2005?
3 Please indicate the percentage change, by year, for each component?
4
5
6 A. Please see attached schedules. Detailed information for 2005 is not
7 available.

Newfoundland and Labrador Hydro
Non-controllable Costs
(\$ thousands)

Line No.	Description	1996	1997	% Change to Prior Year	1998	% Change to Prior Year	1999	% Change to Prior Year	2000	% Change to Prior Year
1										
2										
3	Depreciation	29,301	30,686	4.7%	32,843	7.0%	36,108	9.9%	35,469	-1.8%
4	Fuel									
5	No. 6 Fuel	50,938	54,819	7.6%	37,430	-31.7%	28,970	-22.6%	49,252	70.0%
6	Additives and Indirects	128	132	3.1%	138	4.5%	173	25.4%	83	-52.0%
7	Environmental Fee	263	123	-53.2%		-100.0%	26	0.0%	(26)	-200.0%
8	Ignition Fuel	134	113	-15.7%	136	20.4%	140	2.9%	156	11.4%
9	Gas Turbine Fuel	232	118	-49.1%	167	41.5%	332	98.8%	142	-57.2%
10	Diesel Fuel	6,798	4,004	-41.1%	3,358	-16.1%	3,772	12.3%	6,123	62.3%
11	NP Fuel / Other	66	2	-97.0%	59	2850.0%	0	-100.0%	0	0.0%
12	Rate Stabilization Plan	(16,877)	(15,411)	-8.7%	(14,408)	-6.5%	1,697	-111.8%	(13,163)	-875.7%
13	Total Fuel	41,682	43,900	5.3%	26,880	-38.8%	35,110	30.6%	42,567	21.2%
14	Power Purchased	5,225	5,692	8.9%	9,725	70.9%	13,785	41.7%	15,961	15.8%
15	Loss (Gain) on Disposal of Capital Assets	(110)	691	-728.2%	1,137	64.5%	923	-18.8%	2,186	136.8%
16	Writedown of Capital Assets	0	0	0.0%	0	0.0%	16,680	0.0%	0	-100.0%
17	Interest	113,062	106,876	-5.5%	98,905	-7.5%	95,345	-3.6%	96,889	1.6%
18	Margin	20,693	31,351	51.5%	24,847	-20.7%	(3,665)	-114.8%	5,829	-259.0%
19	Non-controllable costs	209,853	219,196	4.5%	194,337	-11.3%	194,286	0.0%	198,901	2.4%

Newfoundland and Labrador Hydro
Non-controllable Costs
(\$ thousands)

Line No.	Description	2001	% Change to Prior Year	2002	% Change to Prior Year	2003 Forecast	% Change to Prior Year	2004 Forecast	% Change to Prior Year
1									
2									
3	Depreciation	32,175	-9.3%	31,302	-2.7%	32,786	4.7%	33,932	3.5%
4	Fuel								
5	No. 6 Fuel	98,459	99.9%	112,534	14.3%	126,029	12.0%	84,410	-33.0%
6	Additives and Indirects	223	168.7%	398	78.5%	211	-47.0%	240	13.7%
7	Environmental Fee	18	-169.2%	88	388.9%	50	-43.2%	56	12.0%
8	Ignition Fuel	150	-3.8%	116	-22.7%	117	0.9%	113	-3.4%
9	Gas Turbine Fuel	79	-44.4%	153	93.7%	368	140.5%	351	-4.6%
10	Diesel Fuel	7,407	21.0%	6,766	-8.7%	7,542	11.5%	7,378	-2.2%
11	NP Fuel / Other	0	0.0%	0	0.0%	0	0.0%	0	0.0%
12	Rate Stabilization Plan	(56,129)	326.4%	(46,807)	-16.6%	(43,158)	-7.8%	0	-100.0%
13	Total Fuel	50,207	17.9%	73,248	45.9%	91,159	24.5%	92,548	1.5%
14	Power Purchased	15,600	-2.3%	15,881	1.8%	25,288	59.2%	33,315	31.7%
15	Loss (Gain) on Disposal of Capital Assets	1,839	-15.9%	2,769	50.6%	628	-77.3%	541	-13.9%
16	Writedown of Capital Assets	0	0.0%	0	0.0%	0	0.0%	0	0.0%
17	Interest	92,781	-4.2%	88,547	-4.6%	95,767	8.2%	101,411	5.9%
18	Margin	11,911	104.3%	9,742	-18.2%	(7,806)	-180.1%	21,179	-371.3%
19	Non-controllable costs	204,513	2.8%	221,489	8.3%	237,822	7.4%	282,926	19.0%