

1 Q. Further to the response to PUB-150 NLH (referenced in the response to CA-
2 145 NLH) please provide a table showing a weather normalized forecast of
3 NP peak demand and energy consumption for each month in 2004. In effect,
4 show the billing determinants used in the calculation of the rate in PUB-150
5 NLH.

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8 A. The operating load forecast is weather-normalized, and would serve as the
9 basis to which weather-normalized actual demand would be compared.

10 Please see attached for 2004 billing determinants, based on the operating
11 load forecast.

Newfoundland and Labrador Hydro
2004 Billing Determinants based on Exhibit RDG-2

BILLING DEMAND

Line No.	1 Month	2 2004 (MW)	Comments
1	January	1,054.4	Greater of (a) and (b)
2	February	1,054.4	Greater of (a) and (b)
3	March	1,054.4	Greater of (a) and (b)
4	April	1,054.4	Greater of (c) and (b)
5	May	1,054.4	Greater of (c) and (b)
6	June	1,054.4	Greater of (c) and (b)
7	July	1,054.4	Greater of (c) and (b)
8	August	1,054.4	Greater of (c) and (b)
9	September	1,054.4	Greater of (c) and (b)
10	October	1,054.4	Greater of (c) and (b)
11	November	1,054.4	Greater of (c) and (b)
12	December	1,054.4	Greater of (c) and (b)

(a) - highest Native Load less generation credits beginning previous November and ending in current month

	3	4	5	6
	Month	NP Native Load	NP Generation Credit (MW)	(a) (MW)
13	November-03	955.2	(124.8)	830.4
14	December-03	1,108.4	(124.8)	983.6
15	January-04	1,179.2	(124.8)	1,054.4
16	February-04	1,120.2	(124.8)	995.4
17	March-04	1,025.9	(124.8)	901.1

(b) Minimum Billing demand

	7	8	9	10	11
	NP 2002 test year native load	NP Generation Credit (MW)	Subtotal	x 98%	(b) (MW)
18	1,179.2	(124.8)	1,054.4	98%	1,033.3

(c) Weather Adjusted Newfoundland Power Native Peaks

	12	13	14	15	16	17
		NP Native Weather Adjusted (MW)	NP Generation Credit (MW)	Subtotal	Weather Adjustment True-up (MW)	(c) (MW)
19	Winter 2003/2004	1179.2	-124.8	1054.4	-	1,054.4

Weather Adjustment True-up

	18	19	20	21	22	23	24
		Weather Adjusted Native Load less generation credits x 3 (MW)	Minimum Billing Demand x 3 (MW)	Greater	Jan - Mar Billed Demand	Difference	one-ninth
20	Winter 2003/2004	3,163.2	3,099.9	3,163.2	3,163.2	-	-