Q. Further to the response to PUB-150 NLH (referenced in the response to CA145 NLH) provide a rate consistent with the rate structure recommended in
Exhibit RDG-2, but based on Option 3 (sic) treatment of the NP generation
credit. Also, please provide a comparison of the costs that would be allocated
under a revised cost of service study to each of NP, the Industrial Customers
and Rural Customers.

A. Based on Option C treatment of the NP generation credit, the demand rate would be virtually the same as the \$7.00 illustrative demand rate recommended in Exhibit RDG-2. Also, the costs that would be allocated under a revised cost study to each, NP, the Industrial Customers and Rural Customers would be virtually the same under Option C as under Option A. The reason costs and rates remain about the same can be seen by referring to the "Costing" and "Billing Demand" columns for Options A and C in Appendix 3 in Exhibit RDG-2 and noting that the demands used for costing

and for billing are virtually equal.