1	Q.	On page 14 of the Cost of Service Evidence provided by Robert D.
2		Greneman it is stated that a demand/energy rate structure is recommended
3		for Newfoundland Power. Please provide, in dollars, the potential effect such
4		a change would have on billings to Newfoundland Power
5		
6		
7	Α.	Please see page 2, which compares monthly revenues from Newfoundland
8		Power under the proposed energy-only rate with revenues under the demand
9		and energy rate described in response to PUB-150 NLH. Annual revenues
10		are the same under both rates.

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NEWFOUNDLAND AND LABRADOR HYDRO COMPARISON OF REVENUES UNDER THE PROPOSED ENERGY-ONLY RATE VERSUS A DEMAND AND ENERGY RATE TO NEWFOUNDLAND POWER

		Revenue	es ^{1/} Under		
Month	NP GWh	Proposed Energy-Only Rate ^{2/}	Demand-Energy Rate ^{3/ 4/}	Demand-Energy Rate minus Energy-Only Rate	Percent Difference
January	539.1	\$ 29,434,860	\$ 27,611,300	\$ (1,823,560)	-6.2%
February	529.6	28,916,160	27,164,800	(1,751,360)	-6.1%
March	502.7	27,447,420	25,900,500	(1,546,920)	-5.6%
April	410.1	22,391,460	21,668,684	(722,776)	-3.2%
May	360.1	19,661,460	19,926,684	265,224	1.3%
June	286.1	15,621,060	17,348,524	1,727,464	11.1%
July	272.5	14,878,500	16,874,700	1,996,200	13.4%
August	270.0	14,742,000	16,787,600	2,045,600	13.9%
September	274.4	14,982,240	16,940,896	1,958,656	13.1%
October	348.2	19,011,720	19,512,088	500,368	2.6%
November	423.3	23,112,180	22,168,700	(943,480)	-4.1%
December	525.3	28,681,380	26,962,700	(1,718,680)	-6.0%
	4,741.4	\$ 258,880,440	\$ 258,867,176	\$ (13,264)	0.0%

Notes:

- 1/ NP revenue requirement is \$258,876,731
- 2/ Proposed Rate All Energy \$ 0.05460

- 3/ Demand-Energy Rate per response to PUB 150 NLH Demand \$ 7.00 Energy First 420 GWh \$ 0.03484 Over 420 GWh \$ 0.04700
- 4/ The revenue calculation under the demand-energy rate is based on a billing demand of 1,054,400 kW per Option A in the "Review of Rate Design for Newfoundland Power" prepared by Stone & Webster.